

### **Board of Directors**

John Hill, Chair James Beall, Vice Chair William Dickinson, Sec'y-Treas Bruce Johnson Adriana Caldarelli

Chief Executive Officer Karen L. Pallansch. P.E., BCEE

> General Counsel McGuireWoods, LLP

### **INTERNAL MEMORANDUM**

TO: Board of Directors of Alexandria Renew Enterprises

FROM: Secretary-Treasurer

DATE: Tuesday, November 9, 2021

SUBJECT: Regular Board of Directors Meeting - Virtual

The Regular Meeting of the Board of Directors will be held virtually on Tuesday, November 16, at 6:00 p.m.

Attached is the November Monthly Board Meeting information for your review.

There is currently one item of New Business requiring Board action this month:

• Review and Acceptance of FY2021 Annual Comprehensive Financial Report



#### Agenda

Alexandria Renew Enterprises Board of Directors Meeting Tuesday, November 16, 2021@ 6:00 p.m. VIRTUAL via Zoom

No. Item Presenter Action Required

Due to Covid-19 pandemic emergency, the November 16, 2021 Alexandria Renew Enterprises Board of Directors meeting is being held electronically pursuant to Virginia Code Section 2.2.3708.2(A)(3), the Continuity of Government ordinance adopted by the City Council on June 20, 2020 to undertake essential business.

The Board of Directors and staff are participating from remote locations through a videoconference call on Zoom:

Links: https://us06web.zoom.us/webinar/register/WN\_Fyy5w2iyQ-Se1pfDAU8R8A

Topic: Regular Board of Directors Meeting Register in advance for this webinar:

After registering, you will receive a confirmation email containing information about joining the webinar.

Submission of written statements is encouraged. Written statements may be emailed to the Board Secretary at <a href="mailto:lorna.huff@alexrenew.com">lorna.huff@alexrenew.com</a>.

Public comment will also be received at this meeting. If you wish to speak during public comment, please email or call the Board Secretary at (703) 721-3500 ext. 2260 in advance so you can be added to the speakers list. A recording of the meeting will be posted on the alexrenew.com website after the meeting.

1	Call To Order (6:00 p.m.)	Chairman	
2.	Approval of Agenda (6:02 p.m.)	Chairman	Approval
3.	Explanation of Required Procedures for an Electronic Meeting (6:04 p.m.)	Mr. Rak	Information
4.	Public Comment Period (6:12 p.m.)	Chairman	
5.	Consent Agenda (6:15 p.m.)  A. Minutes (Meeting October 19, 2021) (Tab 1)  B. Ratification of CEO Contract Extension (Tab 2)  C. Approval of Award of Potomac Yard Pump Station  Ventilation Improvements and Odor Control System  Construction Contract No. 21.023 (Tab 3)	Chairman	Approval
6.	Unfinished Business (6:17 p.m.) A. None	Chairman	Approval
7.	New Business (6:57 p.m.)  A. Review and Acceptance of FY2021 Annual Comprehensive Financial Report (Tab 4)	Chairman Mr. Johnson	Approval
8.	AlexRenew Monthly Outcomes Update (7:10 p.m.) (Tab 5)	Ms. Pallansch	Information
9.	Adjourn (7:15 p.m.)	Chairman	

Times shown in parentheses are approximate and serve as guidelines

If you need an interpreter, translator, materials in alternate formats or other accommodations to access this service, activity or program, please call (703) 721-3500 ext. 2260 at least three business days prior to the meeting.

The next Board of Directors meeting is virtual and scheduled for Tuesday, December 21, 2021@ 6:00 p.m.

### Minutes of the 887th Meeting - Electronic

### "Celebrating Over 60 Years of Continuous Environmental Excellence"

Alexandria Renew Enterprises Tuesday, October 19, 2021

On Tuesday, October 19, 2021, the Alexandria Renew Enterprises Board of Directors held its regular Board of Directors meeting electronically using the Zoom software and no members were physically present for the meeting. The meeting was recorded and a recording has been posted on the Alexandria Renew website. The following individuals attended electronically:

Members: Mr. John Hill, Chairman

Mr. James Beall, Vice Chairman

Mr. William Dickinson, Secretary-Treasurer

Mr. Bruce Johnson, Member Ms. Adriana Caldarelli, Member

Staff: Ms. Karen Pallansch, Chief Executive Officer

Ms. Liliana Maldonado, Chief Environmental Performance Officer

Ms. Christine McIntyre, Chief Financial Officer

Ms. Allison Deines, Director of Research & Strategy Engagement

Ms. Caitlin Feehan, RiverRenew Project Manager

Ms. Lorna Huff, Secretary to the Board

Counsel: Mr. Jonathan Rak, General Counsel,

McGuireWoods LLP

Fairfax County

Representative: Mr. Shahram Mohsenin, Director,

Wastewater Planning & Monitoring Division

City Representative: Ms. Erin Bevis-Carver, Acting Division Chief,

T&ES/Sanitary Sewer Infrastructure Division

Consultants: Mr. Justin Carl, Owner's Advisor

**Brown & Caldwell** 

Call to Order

The Chairman called the meeting to order at 6:01 p.m.

### Approval of Agenda

The Chairman requested that members review the Agenda and inquired if there were changes. There being no changes, the Chairman requested a motion to approve the Agenda. Mr. Beall moved and Mr. Dickinson seconded. The Board unanimously approved.

The Chairman recognized Mr. Rak who reviewed the procedures for holding an electronic meeting.

### Explanation of Required Procedures for an Electronic Meeting

Due to the Covid-19 pandemic emergency, the October 19, 2021 Alexandria Renew Enterprises Board of Directors meeting is being held electronically pursuant to the electronic participation policy approved by the Board in June 2021. That policy allows for entirely electronic meetings with no form physically present when there is a local state of emergency. The Alexandria City Council has extended the local state of emergency for Covid-19 through January 2022. This enables the Board to meet electronically.

We are following the same procedures as with previous meetings, with the meeting being recorded and notifying the public that if they wish to comment during the public comment period, they can do so through the Zoom platform. We are proceeding in accordance with the Board adopted policy.

### **Public Comment Period**

There were no members of the public in attendance wishing to speak. The Chairman moved to the Consent Calendar.

### **Consent Calendar**

The Chairman requested that members review the Consent Calendar and inquired if there were questions or comments. There being none, the Chairman requested a motion to approve. Ms. Caldarelli moved and Mr. Beall seconded. The Chairman called the roll with all members voting aye. The Board unanimously approved the Consent Calendar that included:

A. Minutes of September 21, 2021 Meeting

**Unfinished Business** 

A. None

### **New Business**

### A. Legal Overview and Updates (See attached)

### Discussion

The Chairman recognized Mr. Rak who provided a legal update and overview for AlexRenew discussing the Virginia Water and Waste Authorities Act, Articles of Incorporation, Bylaws, Policies and Service Agreements.

Mr. Rak reported that the Virginia Water and Waste Authorities Act is the framework for creating and operating a sanitation authority in the Commonwealth of Virginia. Mr. Rak reviewed AlexRenew's primary governance documents: The Articles of Incorporation periodically updated by the City and AlexRenew's Bylaws.

He further reviewed our Board policies including Board Roles and Responsibilities, Community Benefit, Employee Compensation, Ethics, Financial, Investment, Media Relations and Social Media, Guidelines for Public Comment, Public Private Partnership (PPEA) Guidelines, Board Committee Overview and Structure, Procedures for Construction Manager At-Risk and Design Build, and Write-

Offs. He noted that all policies are available for review on the BoardEffect platform.

AlexRenew has entered into the following Service Agreements: the City of Alexandria for billing services and capacity treatment of 21.6 mgd; Virginia American Water (VAW) for customer account information and water service terminations; Fairfax County for treatment capacity of 32.4 mgd and several supplemental agreements on cost allocations; and Arlington County with its capacity to treat 3.0 mgd for AlexRenew. Mr. Rak noted that Arlington County's Agreement expired in 1987 and is being renegotiated.

Mr. Rak reported the Virginia Freedom of Information Act (VFOIA) requires public access to Authority records and noted two amendments in 2021 effecting AlexRenew. The first expands the Board uses for electronic meetings and the second governs the disclosure of personal contact information for customers. He further reported that members of public bodies are required to read and familiarize themselves with FOIA.

The Conflict of Interest Act applies to the Board and employees of AlexRenew. It covers financial conflicts of interest. AlexRenew ethics policy is more comprehensive and should be reviewed and updated for public confidence.

Mr. Rak reported on Environmental Justice, its definition and incorporation in Commonwealth of Virginia projects. Virginia's Department of Environmental Quality (DEQ) is considering this concept and has established an interagency working group and an environmental justice study. He suggested that the Board consider implementing an Environmental Justice policy. Governance Committee members Ms. Caldarelli and Mr. Beall concurred and look forward to training and participating in this. AlexRenew's environmental assessment for RiverRenew also includes an Environmental Justice piece as part of the project.

Members inquired about AlexRenew Service Agreements, the status of Arlington County negotiations, AlexRenew's access to Arlington's future treatment capacity, and additional governance training.

There were no additional questions or comments and the Chairman thanked Mr. Rak for his presentation. There were no additional questions or comments and the Chairman recognized Ms. Pallansch for the CEO Monthly Outcome updates.

### **CEO Monthly Outcome Reports**

Ms. Pallansch noted her September CEO Report and attachments and inquired if members had questions or comments.

Ms. Pallansch reported that AlexRenew would be a part of the Tuesday, October 26, Agenda Alexandria meeting discussing the City's One Water System. Mr. Skrabak from the City and a representative from VAW will also be present. She requested that Board members email her if they have questions or ideas that she should address.

Ms. Pallansch encouraged members to review construction at AlexRenew. Cameras are located at RiverRenew.com website documenting progress. Cameras will also be installed at Pendleton and Royal Streets.

Board of Directors Page **4** of **4** 10/19/2021

RiverRenew Dashboard – things are going well and staff is working with the contractor to stay on schedule. The Chairman noted that financial tracking is good and requested that information on the schedule vs financial trends be added.

Ms. Pallansch reported that the monthly financials are tracking well to the budget and there are no staff concerns.

There were no additional questions or comments and the Chairman recognized Mr. Johnson who announced that after having served two terms, he would not seek another term on the Board. He reported that he has enjoyed his tenure on the Board and much has been accomplished by members.

The Chairman thanked Mr. Johnson for his service and noted that his expertise with the City on the construction of the Environmental Center, and financial and budgeting issues have been instrumental in AlexRenew's success. Board members concurred.

There were no additional questions or comments and the Chairman requested a motion to adjourn. Mr. Beall and Ms. Caldarelli seconded. The Chairman called the roll with all members voting aye.

The meeting adjourned at 7:22 p.m.

Secretary-Treasurer

# Board Governance Overview and Updates

## Agenda

- 1. Quick Review of Governing Documents
- 2. FOIA Updates
- 3. Conflict of Interest and Ethics Policy
- 4. Environmental Justice
- 5. Discussion

## Alexandria Renew Governing Documents

- Virginia Water and Waste Authorities Act Va. Code Section 15.2-5100
- Articles of Incorporation
- By-Laws
- Policies
- Service Agreements

## **Board Policies**

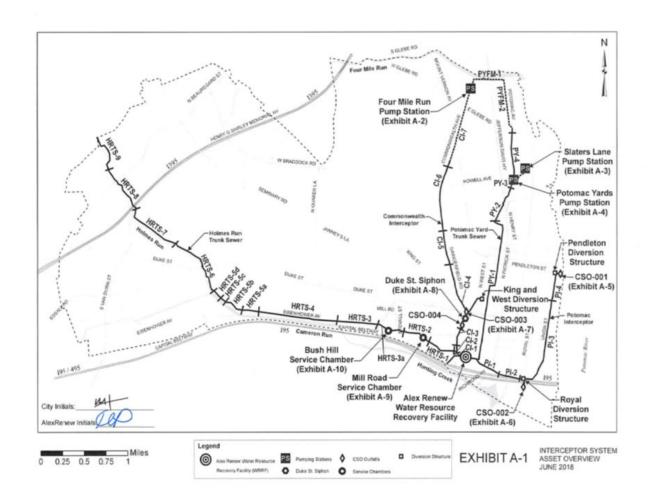
Employee Roles and Community Compensation **Ethics** Responsibilities Benefit Philosophy Guidelines for Media Relations **Financial** Investment **Public Comment** and Social Media Procedures for Overview of Board **PPEA Guidelines** CMAR and Design Write-offs Committees **Build Contracts** 

## Agreements

- City of Alexandria Service Agreement
- Fairfax County Service Agreement
- Arlington County Service Agreement
- City of Alexandria Billing Services Agreement
- Virginia-American Water Company Water Customer Information Agreement
- Virginia-American Water Company Water Service Termination Agreement

## City of Alexandria Service Agreement

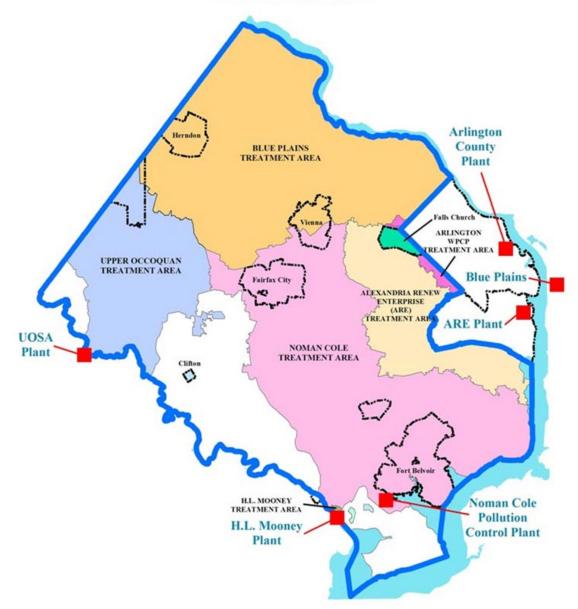
- 1954 Agreement amended and restated in 2018
- Treatment Capacity Allocation of 21.6 MGD (40%)



### Fairfax County Service Agreement

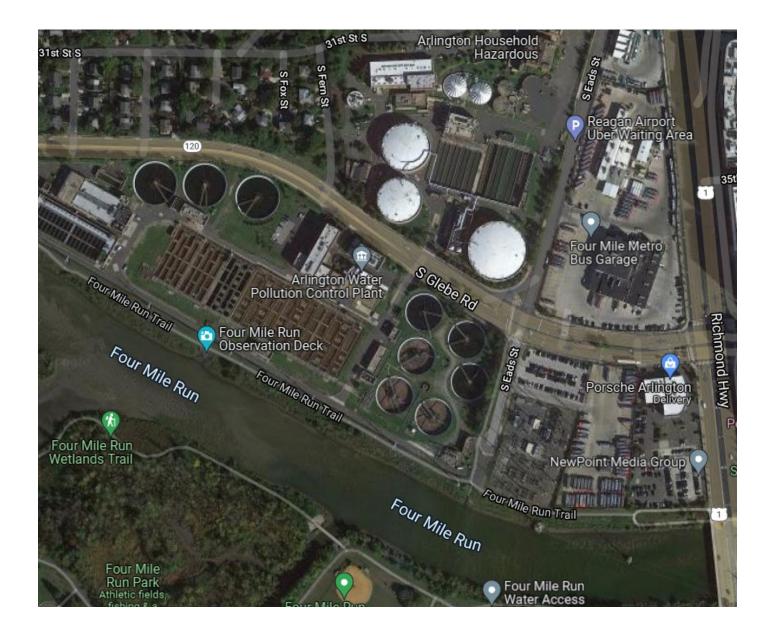
- Amended and restated in 1998
- Treatment Capacity Allocation of 32.4 MGD (60%)
- Several supplemental agreements regarding cost allocations

### Treatment Plant Service Areas Fairfax County, Virginia



# Arlington County Service Agreement

- 1977 Agreement Expired in 1987
- 3 party agreement with City, Authority and County
- Treatment Capacity Allocation of 3.0 MGD (7.5%)
- In negotiation for replacement agreement



## Virginia Freedom of Information Act

- Requires public access to Authority records and Board meetings
- Frequent Revisions by General Assembly
- 2021 Amendments
  - Expansion of Electronic Meetings
  - Personal Contact Information No Longer Released
    - Disclosure changed from Opt-out to Opt-in
- Board members required to read and become familiar with VFOIA

## Conflict of Interest and Ethics

- Virginia State and Local Government Conflict of Interests Act
  - Va. Code Section 2.2-3100
- Governs financial conflicts of interest and gifts and prohibits bribery.
- Does not cover conflicts of interest if no financial benefit involved.
- Board members required to read and become familiar with Conflict of Interests Act.
- Board ethics policy is more expansive; last amended in 2010.

## Environmental Justice

Environmental justice is the fair treatment and meaningful involvement of all people – regardless of race, color, national origin or income – with respect to the development, implementation and enforcement of environmental laws, regulations and policies. No group should bear a disproportionate share of negative environmental impacts resulting from industrial, governmental and commercial operations or policies.

-Virginia DEQ website

## Environmental Justice Legislation

• Virginia Environmental Justice Act (2020)

It is the policy of the Commonwealth to promote environmental justice and ensure that it is carried out throughout the Commonwealth, with a focus on environmental justice communities and fenceline communities.

Virginia Code § 2.2-235

• Statement of Policy for VDEQ (2020)

To further environmental justice and enhance public participation in the regulatory and permitting processes.

Virginia Code § 10.1-1183

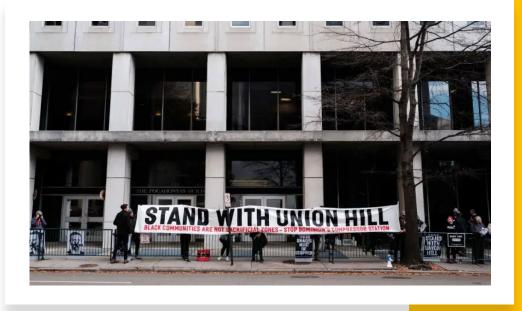
## VDEQ Environmental Justice Initiative

- Interagency Environmental Justice Working Group
- Environmental Justice Study
- Environmental Justice Webinar



# Environmental Justice in the Courts

• Friends of Buckingham v. State Air Pollution Control Board, 947 F.3d 68 (4th Cir. 2020)





## Environmental Justice in Alexandria

• 1950's siting of City incinerator and sewage treatment plant



## Environmental Justice and River Renew

• "...the proposed action would not disproportionately affect any minority or low-income communities. None of the considered alternatives encroach upon communities or structures with protected populations. . ."



#### RIVERRENEW

AN INFRASTRUCTURE INITIATIVE TO REMEDIATE ALEXANDRIA'S COMBINED SEWER SYSTEM



ENVIRONMENTAL ASSESSMENT JUNE 2019

## Discussion Topics

- Update policies?
- Add Environmental Justice Policy?
- Additional needs for Board training?



### **Board of Directors**

John Hill, Chair James Beall, Vice Chair William Dickinson, Sec'y-Treas Bruce Johnson Adriana Caldarelli

Chief Executive Officer Karen L. Pallansch. P.E., BCEE

> General Counsel McGuireWoods, LLP

### **MEMORANDUM**

TO: Alexandria Renew Enterprises Board of Directors

FROM: Jonathan Rak, General Counsel, McGuireWoods

DATE: November 9, 2021

SUBJECT: Action Item, Consent Agenda, Ratification of Extension of Chief Executive Officer

(CEO) Contractual Termination Date

Information: The AlexRenew CEO works for the Board of Directors (Board) of Alexandria Renew Enterprises under contract. The current contract includes a July 1, 2022 termination date with the option to extend such date by mutual agreement of the Board and CEO. During the CEO's annual performance review conducted this year, the Board and CEO informally agreed to exercise the option in the existing contract to extend the contract beyond the July 1, 2022 termination date. The CEO has agreed to extend her contract to February 2, 2023.

### **Recommended Motion:**

Approve the extension of the Employment Agreement between Alexandria Renew and Karen L. Pallansch to February 2, 2023.



TO:

### **INTERNAL MEMORANDUM**

**Board of Directors** 

John Hill, Chair James Beall, Vice Chair William Dickinson, Sec'y-Treas Bruce Johnson Adriana Caldarelli

Chief Executive Officer Karen L. Pallansch. P.E., BCEE

> General Counsel McGuireWoods, LLP

FROM: Karen Pallansch, CEO

DATE: November 9, 2021

SUBJECT: Action Item, Consent Agenda, Alexandria Only

AlexRenew Board of Directors

Review and Approve Contract Award to Clark Construction Group, LLC for the Construction of the

Potomac Yard Pump Station Ventilation Improvements and Odor Control System Project

### Issue:

AlexRenew's Potomac Yard Pump Station (PYPS) collects sanitary sewer flow from the Potomac Yard area and pumps it into the Potomac Yard interceptor. The PYPS is in need of odor control enhancements given its proximity to parks and residences.

### Recommendation:

Staff respectfully recommends that the Board authorize the Chief Executive Officer to execute a contract with Clark Construction Group, LLC for the Construction of the PYPS improvements. The projected contract duration is 8 months from the Notice to Proceed with an end date of July 19, 2021. The contract authorization is a lump sum price of \$830,000.

### **Budget and Funding:**

Funding for this project was included in the approved FY2021 capital budget and will be included in the proposed FY2022 capital budget.

### **Discussion:**

AlexRenew conducted solicitations using the Competitive Sealed Bidding procurement process as defined and authorized in the Virginia Public Procurement Act § 2.2-4302.1. AlexRenew issued an invitation for bid on September 13, 2021 and received five (5) bids on October 21, 2021. Based on review, Clark Construction Group, LLC is the apparent lowest responsive and responsible bidder.

### **Congruence with AlexRenew Strategic Plan:**

This action supports the strategies of Operational Excellence and Public Engagement and Trust. Action Taken:

Approved:		Disapproved:	
	Approved with Modifications:		
	Modifications:		
1800 Limerick	Street, Alexandria Virginia 22314	4 • 703-721-3500 • alexrene	w.com

Alexandria's Water Transformers



## Report of Audit Results to the Audit Committee

Fiscal Year Ended June 30, 2021



50 S. Cameron St, Winchester, VA 22601 540.662.3417 YHBcpa.com

November 1, 2021

Audit and Finance Committee Alexandria Renew Enterprises Alexandria, Virginia

We are pleased to present this report related to our audit of the financial statements of Alexandria Renew Enterprises (the Authority) as of and for the year ended June 30, 2021. This report summarizes certain matters required by professional standards to be communicated to you in your oversight responsibility for the Authority's financial reporting process.

This report is intended solely for the information and use of the Audit and Finance Committee, Board of Directors and management, and is not intended to be, and should not be, used by anyone other than these specified parties. It will be our pleasure to respond to any questions you have about this report. We appreciate the opportunity to be of service to Alexandria Renew Enterprises.

YOUNT, HYDE & BARBOUR, P.C.

Yourt, Lyde & Barbon, P.C.

### **Required Communications**

Generally accepted auditing standards (AU-C 260, *The Auditor's Communication With Those Charged With Governance*) require the auditor to promote effective two-way communication between the auditor and those charged with governance. Consistent with this requirement, the following summarizes our responsibilities regarding the financial statement audit as well as observations arising from our audit that are significant and relevant to your responsibility to oversee the financial reporting process.

Area	Our responsibilities under auditing standards generally accepted in the United States of America have been described to you in our arrangement letter dated May 1, 2021, and the addendum dated October 1, 2021. Our audit of the financial statements does not relieve management or those charged with governance of their responsibilities, which are also described in that letter.  We have issued a separate communication dated July 26, 2021 regarding the planned scope and timing of our audit and have discussed with you our identification of, and planned audit response to, significant risks of material misstatement.	
Our Responsibilities With Regard to the Financial Statement Audit		
Overview of the Planned Scope and Timing of the Financial Statement Audit		
Accounting Policies and Practices	Preferability of Accounting Policies and Practices  Under generally accepted accounting principles, in certain circumstances, management may select among alternative accounting practices. In our view, in such circumstances, management has selected the preferable accounting practice.	
	Adoption of, or Change in, Accounting Policies	

Management has the ultimate responsibility for the appropriateness of the accounting policies used by the Authority. The following is a description of new significant accounting policies that the Authority adopted during the year:

- GASB Statement No. 84, *Fiduciary Activities*, establishes criteria for identifying fiduciary activities of all state and local governments.
- GASB Statement No. 90, *Majority Equity Interests*, clarifies majority equity interest reporting rules.

### **Significant or Unusual Transactions**

We did not identify any significant or unusual transactions or significant accounting policies in controversial or emerging areas for which there is a lack of authoritative guidance or consensus.

Area Comments

### **Management's Judgments and Accounting Estimates**

Unbilled Accounts Receivable is a significant accounting estimate of the Authority. Usage from the last billing cycle through the end of the month is accrued based on the following month billing reports provided by Greater Cincinnati Water Works.

The allowance for doubtful accounts is a significant accounting estimate. Management bases the estimate for the allowance for doubtful accounts on identification of accounts likely to be uncollectible.

Depreciation expense is a significant accounting estimate computed on the straight-line basis over the estimated useful life of each asset.

The net pension liability is a significant accounting estimate. Management relies on certified actuarial valuations for calculation of the net pension liability.

Investments stated at fair value is a significant accounting estimate. Fair value measurements are categorized within the fair value hierarchy established by generally accepted accounting principles.

**Basis of Accounting** 

The financial statements were prepared on the assumption that the Authority will continue as a going concern.

**Audit Adjustments** 

Adjustments recorded during the audit process, other than those that are clearly trivial, are shown as an attachment.

**Uncorrected Misstatements** 

We are not aware of any uncorrected misstatements other than misstatements that are clearly trivial.

Area Comments

### Departure from the Auditor's Standard Report

The financial statements of the Authority include required supplementary information (RSI) and Other Information. In light of this, we plan to include an other matters paragraph in the auditor's report. Below is a draft of the paragraph to be included in the auditor's report:

### **Other Matters**

### Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the Management's Discussion and Analysis and Other Required Supplementary Information, as listed in the table of contents, be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board, who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

### Other Information

Our audit was conducted for the purpose of forming opinions on the financial statements that collectively comprise Alexandria Renew Enterprises' basic financial statements. The Introductory and Statistical Sections, as listed in the table of contents, are presented for purposes of additional analysis and are not a required part of the basic financial statements.

The Introductory and Statistical Sections have not been subjected to the auditing procedures applied in the audit of the basic financial statements, and accordingly, we do not express an opinion or provide any assurance on them.

We encountered no disagreements with management over the application of significant accounting principles, the basis for management's judgments on any significant matters, the scope of the audit, or significant disclosures to be included in the financial statements.

Disagreements With Management

Area	Comments
Consultations With Other Accountants	We are not aware of any consultations management had with other accountants about accounting or auditing matters. We are aware the Authority contracted Moore Stephens Lovelace, an independent accounting and consulting services firm to assist with the preparation of the Annual Financial Report for the year ended June 30, 2021.
Significant Issues Discussed With Management	No significant issues arising from the audit were discussed or the subject of correspondence with management.
	In connection with the compliance testing in accordance with the <i>Specifications for Audits of Authorities, Boards and Commissions</i> ("the Specifications") issued by the Auditor of Public Accounts ("the APA"), we discussed with management that the July 2021 revision to the Specifications updated the time period for submission requirements of the audit in accordance with §30-140 of the Code of Virginia.
Significant Difficulties Encountered in Performing the Audit	We did not encounter any significant difficulties in dealing with management during the audit.
Other Information in Documents Containing Audited Financial Statements	With respect to the required supplementary information accompanying the financial statements, we made certain inquiries of management and evaluated the form, content and methods of preparing the information to determine that the information complies with U.S. generally accepted accounting principles, the method of preparing it has not changed from the prior period, and the information is appropriate and complete in relation to our audit of the financial statements. We compared and reconciled the required supplementary information to the underlying accounting records used to prepare the financial statements or to the financial statements themselves.
Material Weaknesses in Internal Control Over Financial Reporting	We have not identified any material weaknesses in internal control over financial reporting during our audit of the financial statements.

**Significant Written Communications Between Management and Our Firm**  Copies of significant written communications between our firm and the management of the Authority, including the representation letter provided to us by management, is attached.

Alexandria Renew Enterprises (the Authority) Upcoming Accounting Pronouncements As of June 30, 2021

The Authority will adopt the following new accounting standards issued by GASB by the required effective dates:

GASB Statement No. 87, *Leases*, establishes a single model for lease accounting based on the foundational principal that leases are financings of the right-to-use an underlying asset. Under this Statement, a lessee is required to recognize a lease liability and an intangible right-to-use lease asset, and a lessor is required to recognize a lease receivable and a deferred inflow of resources, thereby enhancing the relevance and consistency of information about governments' leasing activities. This Statement will be effective for the year ending June 30, 2022.

GASB Statement No. 91, *Conduit Debt Obligations*, provides a single method of reporting conduit debt obligations by issuers and eliminates diversity in practice. An issuer should not recognize a conduit debt obligation as a liability; however, an issuer should recognize a liability associated with an additional commitment or a voluntary commitment to support debt service if certain criteria are met. This Statement will be effective for the year ending June 30, 2023.

GASB Statement No. 92, *Omnibus* 2020, enhances comparability in accounting and financial reporting and improves the consistency of authoritative literature by addressing issues that have been identified during implementation and application of certain GASB Statements. This Statement will be effective for the year ending June 30, 2022.

GASB Statement No. 93, Replacement of Interbank Offered Rates, addresses accounting and financial reporting implications that result from the replacement of an Interbank Offered Rate. This Statement achieves that objective by: (1) Providing exceptions for certain hedging derivative instruments to the hedge accounting termination provisions when an IBOR is replaced as the reference rate of the hedging derivative instrument's variable payment; (2) Clarifying the hedge accounting termination provisions when a hedged item is amended to replace the reference rate; (3) Clarifying that the uncertainty related to the continued availability of IBORs does not, by itself, affect the assessment of whether the occurrence of a hedged expected transaction is probable; (4) Removing LIBOR as an appropriate benchmark interest rate for the qualitative evaluation of the effectiveness of an interest rate swap; (5) Identifying a Secured Overnight Financing Rate and the Effective Federal Funds Rate as appropriate benchmark interest rates for the qualitative evaluation of the effectiveness of an interest rate swap; (6) Clarifying the definition of reference rate, as it is used in Statement 53, as amended. This Statement will be effective for the year ending June 30, 2022.

GASB Statement No. 94, *Public-Private and Public-Public Partnerships and Availability Payment Arrangements*, improve financial reporting by addressing issues related to public-private and public-public partnership arrangements (PPPs). This Statement also provides guidance for accounting and financial reporting for availability payment arrangements (APAs). The requirements of this Statement will improve financial reporting by establishing the definitions of PPPs and APAs and providing uniform guidance on accounting and financial reporting for transactions that meet those definitions. This Statement will be effective for the year ending June 30, 2023.

GASB Statement No. 96, Subscription-Based Information Technology Arrangements, provides guidance on the accounting and financial reporting for subscription-based information technology arrangements (SBITAs) for government end users (governments). This Statement (1) defines a SBITA; (2) establishes

that a SBITA results in a right-to-use subscription asset—an intangible asset—and a corresponding subscription liability; (3) provides the capitalization criteria for outlays other than subscription payments, including implementation costs of a SBITA; and (4) requires note disclosures regarding a SBITA. To the extent relevant, the standards for SBITAs are based on the standards established in Statement No. 87, Leases, as amended. This Statement will be effective for the year ending June 30, 2023.

GASB Statement No. 97, Certain Component Criteria, and Accounting and Financial Reporting for Internal Revenue Code Section 457 Deferred Compensation Plans, increase consistency and comparability related to the reporting of fiduciary component units in circumstances in which a potential component unit does not have a governing board and the primary government performs the duties that a governing board typically would perform; (2) mitigate costs associated with the reporting of certain defined contribution pension plans, defined contribution OPEB plans, and employee benefit plans other than pension plans or OPEB plans as fiduciary component units in fiduciary fund financial statements; and (3) enhance the relevance, consistency, and comparability of the accounting and financial reporting for Internal Revenue Code (IRC) Section 457 deferred compensation plans (Section 457 plans) that meet the definition of a pension plan and for benefits provided through those plans. This Statement will be effective for the year ending June 30, 2023.

The Authority has not yet evaluated the effects, if any, of adopting these standards.



### AlexRenew

Year End: June 30, 2021 Journal Entries: Adjusting Date: 7/1/2020 To 6/30/2021

Number	Date	Name	Account No	Debit	Credit
		Net Income (Loss) Before Adjustments			
PBC.0002	6/30/2021	ALX-REFUND TO FAIRFAX COUNTY-GEN	10-0165-00000		-839,453.6
PBC.0002	6/30/2021	ALX-FAIRFAX O & M CHARGES-GEN	10-5051-00000	839,453.64	
		PBC Entry - FY21 Fairfax			
		Allocation adjustment			
				839,453.64	-839,453.6
PBC.0003	6/30/2021	SDS-CLEARING-GEN	50-0000-00000		-89,403,593.0
PBC.0003	6/30/2021	SDS-BUILDING-GEN	50-0414-00000	1,598,345.60	
PBC.0003	6/30/2021	SDS-PLANT EQUIP-GEN	50-0455-00000	1,774,471.69	
	6/30/2021	SDS-PLANT ARLINGTON COUNTY CAPACITY RIGHTS-GEN	50-0459-00000	317,369.00	
	6/30/2021	SDS-INFORMATION SYSTEMS AND OTHER ASSETS-GEN	50-0490-00000	612,104.70	
	6/30/2021	SDS-INFRASTRUCTURE/PLANT-GEN	50-0531-00000	1,835,438.41	
	6/30/2021 6/30/2021	SDS-CONSTRUCT IN PROCESS*UPGRADE-GEN SDS-CONSTRUCTION INPROCESS*GENL FD-GEN	50-0595-00000 50-0596-00000	68,420,287.05 14,845,576.57	
PBC.0003	6/30/2021	SDS-CONSTRUCTION INPROCESS GENE FD-GEN	50-0596-00000	14,045,576.57	
		PBC Entry - To Record FA additions			
				89,403,593.02	-89,403,593.0
PBC.0004	6/30/2021	SDS-ISSUANCE COST-GEN	50-0507-00000		-44.8
PBC.0004	6/30/2021	SDS-ACCUM DEPR.*BLGD -GEN	50-0589-00000		-2,982,697.2
PBC.0004	6/30/2021	SDS-ACCUM DEPR.*PLANT-GEN	50-0590-00000		-13,554,998.
PBC.0004	6/30/2021	SDS-ACCUM DEPR.*PLANT/EQUIP-GEN	50-0591-00000		-2,377,760.
PBC.0004	6/30/2021	SDS-ACCUM DEPR. * ARL CTY-GEN	50-0592-00000		-1,035,068.
PBC.0004	6/30/2021	SDS-ACCUM DEPREC*OFFICE EQUIP-GEN	50-0593-00000		-524,712.9
PBC.0004	6/30/2021	SDS-ACCUM DEPR*VEHICLES-GEN	50-0594-00000		-41,093.4
	6/30/2021	SDS-DEPRECIATION BUILDING-GEN	50-6026-00000	2,982,697.29	
	6/30/2021	SDS-DEPRECIATION PLANT-GEN	50-6027-00000	15,932,758.74	
	6/30/2021	SDS-DEPRECIATION OFFICE-GEN	50-6028-00000	524,712.97	
	6/30/2021	SDS-DEPRECIATION VEHICLES-GEN	50-6029-00000	41,093.49	
PBC.0004	6/30/2021	SDS-AMORTIZATION EXPENSE-GEN	50-6049-00000	1,035,113.12	
		PBC Entry - Record Depreciation FY21			
		1121		20,516,375.61	-20,516,375.6
PBC.0005	6/30/2021	SDS-BUILDING-GEN	50-0414-00000		-368,043.4
PBC.0005	6/30/2021	SDS-PLANT EQUIP-GEN	50-0455-00000		-962,034.
PBC.0005	6/30/2021	SDS-INFORMATION SYSTEMS AND OTHER ASSETS-GEN	50-0490-00000		-47,382.
PBC.0005	6/30/2021	SDS-INFRASTRUCTURE/PLANT-GEN	50-0531-00000		-9,288,454.
	6/30/2021	SDS-ACCUM DEPR.*PLANT-GEN	50-0590-00000	2,595,646.34	
	6/30/2021		50-5006-00000	7,839,034.73	
	6/30/2021		50-6026-00000	36,237.77	
	6/30/2021		50-6027-00000	189,543.95	
PBC.0005	6/30/2021	SDS-DEPRECIATION OFFICE-GEN	50-6028-00000	5,452.62	
		PBC Entry - Record Fixed Asset Retirements FY21			
				10,665,915.41	-10,665,915.
PBC.0006	6/30/2021	SDS-CLEARING-GEN	50-0000-00000		-3,939,759.
PBC.0006	6/30/2021	SDS-BUILDING-GEN	50-0414-00000	3,316,135.05	
PBC.0006	6/30/2021	SDS-PLANT EQUIP-GEN	50-0455-00000	265,622.74	
PBC.0006	6/30/2021	SDS-INFORMATION SYSTEMS AND OTHER ASSETS-GEN	50-0490-00000	142,245.00	
		SDS-INFRASTRUCTURE/PLANT-GEN	50-0531-00000	215,756.30	

	Transfer Additions		3,939,759.09	-3,939,759.09
PBC.0007 6/30/2021	SDS-CLEARING-GEN	50-0000-00000	3,939,759.09	
PBC.0007 6/30/2021	SDS-CONSTRUCT IN PROCESS*UPGRADE-GEN	50-0595-00000		-3,939,759.09
	DDG E EVGLEN OID T			
	PBC Entry - FY21 FA CIP Transfer			
			3,939,759.09	-3,939,759.09
PBC.0008 6/30/2021	SDS-CLEARING-GEN	50-0000-00000	2,568,380.98	
PBC.0008 6/30/2021		50-0414-00000		-31,042.13
PBC.0008 6/30/2021	SDS-INFORMATION SYSTEMS AND OTHER ASSETS-GEN	50-0490-00000		-26,418.00
PBC.0008 6/30/2021 PBC.0008 6/30/2021	SDS-INFRASTRUCTURE/PLANT-GEN SDS-ACCUM DEPR.*BLGD -GEN	50-0531-00000 50-0589-00000	1,293.43	-36,877.62
PBC.0008 6/30/2021	SDS-ACCUM DEPR.*PLANT-GEN	50-0590-00000	3,687.76	
PBC.0008 6/30/2021	SDS-ACCUM DEPREC*OFFICE EQUIP-GEN	50-0593-00000	5,283.60	
PBC.0008 6/30/2021	SDS-CONSTRUCT IN PROCESS*UPGRADE-GEN	50-0595-00000		-2,474,043.23
PBC.0008 6/30/2021	SDS-DEPRECIATION BUILDING-GEN	50-6026-00000		-1,293.43
PBC.0008 6/30/2021	SDS-DEPRECIATION PLANT-GEN	50-6027-00000		-3,687.76
PBC.0008 6/30/2021	SDS-DEPRECIATION OFFICE-GEN	50-6028-00000		-5,283.60
	PBC Entry - Correct FY21 Duplicate			
	Assets JE			
			2,578,645.77	-2,578,645.77
PBC.0009 6/30/2021	ALX-DUE TO/FROM SDS-GEN	10-2630-00000	10,415.49	
PBC.0009 6/30/2021		10-6370-12000		-10,415.49
PBC.0009 6/30/2021		30-2630-00000	4,175,630.12	
PBC.0009 6/30/2021	IRR-PROJECT MANAGEMENT-PROCESS ADMIN	30-4010-16000		-410,273.33
PBC.0009 6/30/2021 PBC.0009 6/30/2021	IRR-PLANNING-PROGRAM WIDE IRR TS IRR-BUILDINGS-FURNITURE AND FIXTURES	30-4110-16000 30-4140-10101		-315,297.15 -42,135.88
PBC.0009 6/30/2021	IRR-BUILDINGS-BUILDINGS	30-4140-16100		-322,294.36
PBC.0009 6/30/2021	IRR-BUILDINGS-FURNITURE AND FIXTURES	30-4140-17101		-27,424.00
PBC.0009 6/30/2021	IRR-SECURITY UPGRADES	30-4481-20130		-139,811.73
PBC.0009 6/30/2021	IRR-PLANT EQUIP-ENG*RAW SEWAGE PUMPING	30-4550-12011		-52,833.00
PBC.0009 6/30/2021	IRR-PLANT EQUIP-ENG*GRIT REMOVAL/CLARIFIERS	30-4550-12013		-37,618.00
PBC.0009 6/30/2021	IRR-PLANT EQUIP-ENG*PRIMARY SETTLING	30-4550-12015		-20,514.00
PBC.0009 6/30/2021	IRR-PLANT EQUIP-ENG*INTERMEDIATE PUMPING	30-4550-12030		-16,293.37
PBC.0009 6/30/2021 PBC.0009 6/30/2021	IRR-PLANT EQUIP-ENG*FILTRATION  IRR-PLANT EQUIP-ENG*DIGESTED SLUDGE HEATING	30-4550-12034		-48,061.46 -7,518.41
PBC.0009 6/30/2021	IRR-PLANT EQUIP-RAW SEWAGE PUMPING	30-4550-12071 30-4550-16011		-21,941.14
PBC.0009 6/30/2021	IRR-PLANT EQUIP-PRIMARY SETTLING	30-4550-16015		-94,292.98
PBC.0009 6/30/2021	IRR-PLANT EQUIP-BIOLOGICAL REACTOR BASINS	30-4550-16021		-487,505.39
PBC.0009 6/30/2021	IRR-PLANT EQUIP-RAS PUMPING	30-4550-16025		-162,007.25
PBC.0009 6/30/2021	IRR-PLANT EQUIP-TERTIARY SLUDGE PUMPING	30-4550-16033		-77,192.39
	IRR-PLANT EQUIP-FILTRATION	30-4550-16034		-104,241.00
	IRR-PLANT EQUIP-UV DISINFECTION	30-4550-16037		-38,771.87
PBC.0009 6/30/2021		30-4550-16039		-6,110.98
PBC.0009 6/30/2021 PBC.0009 6/30/2021		30-4550-16055 30-4550-16072		-47,249.75 -317,299.56
PBC.0009 6/30/2021	IRR-PLANT EQUIP-STEAM BOILER AND FEEDWATER SYS	30-4550-16074		-25,768.76
PBC.0009 6/30/2021		30-4550-16080		-46,756.47
PBC.0009 6/30/2021	IRR-PLANT EQUIP-BIO PASTEURIZATION	30-4550-16085		-224,438.76
PBC.0009 6/30/2021	IRR-PLANT EQUIP-BLEND THICKENED SLUDGE SCREEN	30-4550-16086		-9,369.00
PBC.0009 6/30/2021		30-4550-16095		-677,904.65
PBC.0009 6/30/2021		30-4550-17060		-18,117.00
PBC.0009 6/30/2021		30-4900-10089 30-4900-12089		-68,314.86
PBC.0009 6/30/2021 PBC.0009 6/30/2021		30-4900-12089		-197,147.58 -111,363.98
PBC.0009 6/30/2021		30-6841-00000	237.94	-111,303.90
PBC.0009 6/30/2021	GFD-TRFR TO/FROM SDS-GEN	40-2326-00000	15,322,592.32	
PBC.0009 6/30/2021		40-4110-77004	•	-6,251.47
PBC.0009 6/30/2021	GFD-FINAL DESIGN-ENG*POTOMAC YARDS PUMP STATION	40-4360-12002		-115,824.77
PBC.0009 6/30/2021	GFD-FINAL DESIGN-NORTH POTOMAC YARDS PUMP STATION	40-4360-77465		-68,928.14
PBC.0009 6/30/2021	GFD-CONSTRUCTION PERMITTING LEGAL-RR TUNNEL SYSTEM	40-4510-77220		-2,003,488.36
PBC.0009 6/30/2021		40-4610-77220		-12,317,641.08
PBC.0009 6/30/2021	GFD-COLLECTION SYSTEM-POTOMAC PUMP STATION GFD-WER DESIGN-CSP	40-4670-16002		-42,340.00 -110.118.00
FDC.0009 6/30/2021	GFD-WEB DESIGN-CSR	40-6164-10100		-110,118.00

PBC.0009 6/30/2021	GFD-ARLINGTON COUNTY-FINANCE	40-6435-11000		-317,369.00
PBC.0009 6/30/2021	GFD-CONSTRUCTION-ENVIRONMNTL CNTR	40-7011-77050		-7,188.75
PBC.0009 6/30/2021	GFD-CONSTRUCTION-WET WEATHER MGT TUNNEL	40-7011-77220		-5,244.00
PBC.0009 6/30/2021	GFD-Capital Funding Costs-WET WEATHER STORAGE TUNN	40-7016-77220		-328,198.75
PBC.0009 6/30/2021	SDS-CLEARING-GEN	50-0000-00000	89,403,593.02	
PBC.0009 6/30/2021	SDS-TRANSFERS FROM CONSTRUCTION FUND-GEN	50-2336-00000	,,	-69,894,955.09
PBC.0009 6/30/2021	SDS-TRANSFERS FROM GENERAL FUND-GEN	50-2348-00000		-15,322,592.32
PBC.0009 6/30/2021	SDS-TRANSFERS FROM IRR-GEN	50-2357-00000		
				-4,175,630.12
PBC.0009 6/30/2021	SDS-DUE TO/FROM ALEX-GEN	50-2630-00000		-10,415.49
PBC.0009 6/30/2021	CFD-TRANSFER TO/FROM SDS-GEN	60-2326-00000	69,894,955.09	
PBC.0009 6/30/2021	CFD-PROJECT MANAGEMENT-RR TUNNEL SYSTEM	60-4010-77220		-3,590,429.99
PBC.0009 6/30/2021	CFD-PLANNING-RR TUNNEL SYSTEM	60-4110-77220		-582,089.42
PBC.0009 6/30/2021	CFD-PRELIMINARY ENGINEERING-RR TUNNEL SYSTEM	60-4210-77220		-1,177,842.67
PBC.0009 6/30/2021	CFD-PRELIM ENGINEERINGPREL/PRIM SYST UPGRADES	60-4210-77466		-632,259.29
PBC.0009 6/30/2021	CFD-FINAL DESIGN-RR TUNNEL SYSTEM	60-4360-77220		-3,261,998.27
PBC.0009 6/30/2021	CFD-PROCUREMENT-RR TUNNEL SYSTEM	60-4410-77220		-1,356,056.17
PBC.0009 6/30/2021	CFD-CONSTRUCTION PERMITTING -RR TUNNEL SYSTEM	60-4510-77220		-417,880.30
PBC.0009 6/30/2021	CFD-CONSTRUCTION-PAC SYSTEM UPGRADE	60-4610-77020		-10,471,720.42
PBC.0009 6/30/2021	CFD-Construction-Cat 3 26PCT Joint RR Tunn Sys	60-4610-77218		-59,092.38
PBC.0009 6/30/2021	CFD-Construction-Cat 4 13PCTJoint RR Tunn Sys	60-4610-77219		-1,730,381.71
PBC.0009 6/30/2021	CFD-CONSTRUCTION-RR TUNNEL SYSTEM	60-4610-77220		-31,031,312.94
		60-4610-77221		
PBC.0009 6/30/2021	CFD-CONSTRUCTION-RR 116 MGD EXPANSION			-1,110,390.15
PBC.0009 6/30/2021	CFD-CONSTRUCTION-RR BLDG J DECOMMISSIONING	60-4610-77222		-11,745,263.81
PBC.0009 6/30/2021	CFD-CONSTRUCTION-PLC UPGRADE	60-4610-77225		-1,433,354.32
PBC.0009 6/30/2021	CFD-CONSTRUCTION-Fiber Optic Backbone Upgrade	60-4610-77227		-551,439.89
PBC.0009 6/30/2021	CFD-CONSTRUCTION-HMI UPGRADE	60-4610-77464		-201,017.32
PBC.0009 6/30/2021	CFD-CONSTRUCTION-INFORMATION TECHNOLOGY	60-7011-77035		-142,245.00
PBC.0009 6/30/2021	CFD-SERVICES DURING CONSTRUCTION-SECURITY	60-7012-77160		-400,181.04
	PBC Entry - Remove CIP Additions			
	from R&M Accounts.			
			178,807,423.98	-178,807,423.98
PBC.0010 6/30/2021	SDS-CLEARING-GEN	50-0000-00000	1,952,566.21	
PBC.0010 6/30/2021	SDS-BUILDING-GEN	50-0414-00000		-91,054.41
PBC.0010 6/30/2021	SDS-PLANT EQUIP-GEN	50-0455-00000		-42,907.43
PBC.0010 6/30/2021	SDS-INFRASTRUCTURE/PLANT-GEN	50-0531-00000		-254,430.49
	SDS-ACCUM DEPR.*BLGD -GEN		40.050.40	-234,430.49
PBC.0010 6/30/2021		50-0589-00000	13,658.16	
PBC.0010 6/30/2021	SDS-ACCUM DEPR.*PLANT-GEN	50-0590-00000	33,924.06	
PBC.0010 6/30/2021	SDS-ACCUM DEPR.*PLANT/EQUIP-GEN	50-0591-00000	6,856.24	
PBC.0010 6/30/2021	SDS-CONSTRUCT IN PROCESS*UPGRADE-GEN	50-0595-00000		-1,561,410.88
PBC.0010 6/30/2021	SDS-CONSTRUCTION INPROCESS*GENL FD-GEN	50-0596-00000		-2,763.00
PBC.0010 6/30/2021	SDS-DEPRECIATION BUILDING-GEN	50-6026-00000		-13,658.16
PBC.0010 6/30/2021	SDS-DEPRECIATION PLANT-GEN	50-6027-00000		-40,780.30
	PBC Entry - Correct FY21 Duplicate			
	A 4 15 0			
	Assets JE-2			
	Assets JE-2		2,007,004.67	-2,007,004.67
	Assets JE-2		2,007,004.67	-2,007,004.67
PBC 0011 6/30/2021		30-2630-00000	2,007,004.67	
	IRR-DUE TO/FROM SDS-GEN	30-2630-00000		-2,007,004.67 -111,363.98
PBC.0011 6/30/2021	IRR-DUE TO/FROM SDS-GEN IRR-INFO SYSTEMS & OTHER-INFORMATION SYSTEMS	30-4900-16089	2,007,004.67	-111,363.98
PBC.0011 6/30/2021 PBC.0011 6/30/2021	IRR-DUE TO/FROM SDS-GEN IRR-INFO SYSTEMS & OTHER-INFORMATION SYSTEMS GFD-TRFR TO/FROM SDS-GEN	30-4900-16089 40-2326-00000	111,363.98	
PBC.0011 6/30/2021 PBC.0011 6/30/2021 PBC.0011 6/30/2021	IRR-DUE TO/FROM SDS-GEN IRR-INFO SYSTEMS & OTHER-INFORMATION SYSTEMS GFD-TRFR TO/FROM SDS-GEN GFD-WEB DESIGN-CSR	30-4900-16089 40-2326-00000 40-6164-10100		-111,363.98 -26,418.00
PBC.0011 6/30/2021 PBC.0011 6/30/2021 PBC.0011 6/30/2021	IRR-DUE TO/FROM SDS-GEN IRR-INFO SYSTEMS & OTHER-INFORMATION SYSTEMS GFD-TRFR TO/FROM SDS-GEN	30-4900-16089 40-2326-00000	111,363.98	-111,363.98
PBC.0011 6/30/2021 PBC.0011 6/30/2021 PBC.0011 6/30/2021 PBC.0011 6/30/2021	IRR-DUE TO/FROM SDS-GEN IRR-INFO SYSTEMS & OTHER-INFORMATION SYSTEMS GFD-TRFR TO/FROM SDS-GEN GFD-WEB DESIGN-CSR	30-4900-16089 40-2326-00000 40-6164-10100	111,363.98	-111,363.98 -26,418.00
PBC.0011 6/30/2021 PBC.0011 6/30/2021 PBC.0011 6/30/2021 PBC.0011 6/30/2021	IRR-DUE TO/FROM SDS-GEN IRR-INFO SYSTEMS & OTHER-INFORMATION SYSTEMS GFD-TRFR TO/FROM SDS-GEN GFD-WEB DESIGN-CSR SDS-CLEARING-GEN	30-4900-16089 40-2326-00000 40-6164-10100 50-0000-00000	111,363.98 26,418.00	-111,363.98 -26,418.00
PBC.0011 6/30/2021 PBC.0011 6/30/2021 PBC.0011 6/30/2021 PBC.0011 6/30/2021 PBC.0011 6/30/2021 PBC.0011 6/30/2021	IRR-DUE TO/FROM SDS-GEN IRR-INFO SYSTEMS & OTHER-INFORMATION SYSTEMS GFD-TRFR TO/FROM SDS-GEN GFD-WEB DESIGN-CSR SDS-CLEARING-GEN SDS-CLEARING-GEN	30-4900-16089 40-2326-00000 40-6164-10100 50-0000-00000 50-0000-00000	111,363.98 26,418.00	-111,363.98 -26,418.00 -2,679,744.96
PBC.0011 6/30/2021 PBC.0011 6/30/2021 PBC.0011 6/30/2021 PBC.0011 6/30/2021 PBC.0011 6/30/2021 PBC.0011 6/30/2021	IRR-DUE TO/FROM SDS-GEN IRR-INFO SYSTEMS & OTHER-INFORMATION SYSTEMS GFD-TRFR TO/FROM SDS-GEN GFD-WEB DESIGN-CSR SDS-CLEARING-GEN SDS-CLEARING-GEN SDS-INFORMATION SYSTEMS AND OTHER ASSETS-GEN	30-4900-16089 40-2326-00000 40-6164-10100 50-0000-00000 50-0000-00000 50-0490-00000	111,363.98 26,418.00 111,363.98	-111,363.98 -26,418.00 -2,679,744.96
PBC.0011 6/30/2021 PBC.0011 6/30/2021 PBC.0011 6/30/2021 PBC.0011 6/30/2021 PBC.0011 6/30/2021 PBC.0011 6/30/2021 PBC.0011 6/30/2021	IRR-DUE TO/FROM SDS-GEN IRR-INFO SYSTEMS & OTHER-INFORMATION SYSTEMS GFD-TRFR TO/FROM SDS-GEN GFD-WEB DESIGN-CSR SDS-CLEARING-GEN SDS-CLEARING-GEN SDS-INFORMATION SYSTEMS AND OTHER ASSETS-GEN SDS-ACCUM DEPREC*OFFICE EQUIP-GEN	30-4900-16089 40-2326-00000 40-6164-10100 50-0000-00000 50-0000-00000 50-0490-00000 50-0593-00000 50-2336-00000	111,363.98 26,418.00 111,363.98 22,272.80 2,541,962.98	-111,363.98 -26,418.00 -2,679,744.96
PBC.0011 6/30/2021 PBC.0011 6/30/2021 PBC.0011 6/30/2021 PBC.0011 6/30/2021 PBC.0011 6/30/2021 PBC.0011 6/30/2021 PBC.0011 6/30/2021 PBC.0011 6/30/2021 PBC.0011 6/30/2021	IRR-DUE TO/FROM SDS-GEN IRR-INFO SYSTEMS & OTHER-INFORMATION SYSTEMS GFD-TRFR TO/FROM SDS-GEN GFD-WEB DESIGN-CSR SDS-CLEARING-GEN SDS-CLEARING-GEN SDS-INFORMATION SYSTEMS AND OTHER ASSETS-GEN SDS-ACCUM DEPREC*OFFICE EQUIP-GEN SDS-TRANSFERS FROM CONSTRUCTION FUND-GEN SDS-TRANSFERS FROM GENERAL FUND-GEN	30-4900-16089 40-2326-00000 40-6164-10100 50-0000-00000 50-0000-00000 50-0490-00000 50-0593-00000 50-2336-00000 50-2348-00000	111,363.98 26,418.00 111,363.98 22,272.80 2,541,962.98 26,418.00	-111,363.98 -26,418.00 -2,679,744.96
PBC.0011 6/30/2021	IRR-DUE TO/FROM SDS-GEN IRR-INFO SYSTEMS & OTHER-INFORMATION SYSTEMS GFD-TRFR TO/FROM SDS-GEN GFD-WEB DESIGN-CSR SDS-CLEARING-GEN SDS-CLEARING-GEN SDS-INFORMATION SYSTEMS AND OTHER ASSETS-GEN SDS-ACCUM DEPREC*OFFICE EQUIP-GEN SDS-TRANSFERS FROM CONSTRUCTION FUND-GEN SDS-TRANSFERS FROM GENERAL FUND-GEN SDS-TRANSFERS FROM GENERAL FUND-GEN SDS-TRANSFERS FROM IRR-GEN	30-4900-16089 40-2326-00000 40-6164-10100 50-0000-00000 50-0000-00000 50-0490-00000 50-0593-00000 50-2336-00000 50-2348-00000 50-2357-00000	111,363.98 26,418.00 111,363.98 22,272.80 2,541,962.98	-111,363.98 -26,418.00 -2,679,744.96 -111,363.98
PBC.0011 6/30/2021	IRR-DUE TO/FROM SDS-GEN IRR-INFO SYSTEMS & OTHER-INFORMATION SYSTEMS GFD-TRFR TO/FROM SDS-GEN GFD-WEB DESIGN-CSR SDS-CLEARING-GEN SDS-CLEARING-GEN SDS-INFORMATION SYSTEMS AND OTHER ASSETS-GEN SDS-ACCUM DEPREC*OFFICE EQUIP-GEN SDS-TRANSFERS FROM CONSTRUCTION FUND-GEN SDS-TRANSFERS FROM GENERAL FUND-GEN SDS-TRANSFERS FROM IRR-GEN SDS-DEPRECIATION OFFICE-GEN	30-4900-16089 40-2326-00000 40-6164-10100 50-0000-00000 50-0000-00000 50-0490-00000 50-2336-00000 50-2348-00000 50-2357-00000 50-6028-00000	111,363.98 26,418.00 111,363.98 22,272.80 2,541,962.98 26,418.00	-111,363.98 -26,418.00 -2,679,744.96 -111,363.98 -22,272.80
PBC.0011 6/30/2021	IRR-DUE TO/FROM SDS-GEN IRR-INFO SYSTEMS & OTHER-INFORMATION SYSTEMS GFD-TRFR TO/FROM SDS-GEN GFD-WEB DESIGN-CSR SDS-CLEARING-GEN SDS-CLEARING-GEN SDS-INFORMATION SYSTEMS AND OTHER ASSETS-GEN SDS-ACCUM DEPREC*OFFICE EQUIP-GEN SDS-TRANSFERS FROM CONSTRUCTION FUND-GEN SDS-TRANSFERS FROM GENERAL FUND-GEN SDS-TRANSFERS FROM IRR-GEN SDS-DEPRECIATION OFFICE-GEN CFD-TRANSFER TO/FROM SDS-GEN	30-4900-16089 40-2326-00000 40-6164-10100 50-0000-00000 50-0000-00000 50-0490-00000 50-2336-00000 50-2348-00000 50-2357-00000 50-6028-00000 60-2326-00000	111,363.98 26,418.00 111,363.98 22,272.80 2,541,962.98 26,418.00 111,363.98	-111,363.98 -26,418.00 -2,679,744.96 -111,363.98
PBC.0011 6/30/2021	IRR-DUE TO/FROM SDS-GEN IRR-INFO SYSTEMS & OTHER-INFORMATION SYSTEMS GFD-TRFR TO/FROM SDS-GEN GFD-WEB DESIGN-CSR SDS-CLEARING-GEN SDS-CLEARING-GEN SDS-INFORMATION SYSTEMS AND OTHER ASSETS-GEN SDS-ACCUM DEPREC*OFFICE EQUIP-GEN SDS-TRANSFERS FROM CONSTRUCTION FUND-GEN SDS-TRANSFERS FROM GENERAL FUND-GEN SDS-TRANSFERS FROM IRR-GEN SDS-DEPRECIATION OFFICE-GEN CFD-TRANSFER TO/FROM SDS-GEN CFD-CONSTRUCTION-RR TUNNEL SYSTEM	30-4900-16089 40-2326-00000 40-6164-10100 50-0000-00000 50-0090-00000 50-0593-00000 50-2336-00000 50-2348-00000 50-2357-00000 50-6028-00000 60-2326-00000 60-4610-77220	111,363.98 26,418.00 111,363.98 22,272.80 2,541,962.98 26,418.00 111,363.98	-111,363.98 -26,418.00 -2,679,744.96 -111,363.98 -22,272.80
PBC.0011 6/30/2021	IRR-DUE TO/FROM SDS-GEN IRR-INFO SYSTEMS & OTHER-INFORMATION SYSTEMS GFD-TRFR TO/FROM SDS-GEN GFD-WEB DESIGN-CSR SDS-CLEARING-GEN SDS-CLEARING-GEN SDS-INFORMATION SYSTEMS AND OTHER ASSETS-GEN SDS-ACCUM DEPREC*OFFICE EQUIP-GEN SDS-TRANSFERS FROM CONSTRUCTION FUND-GEN SDS-TRANSFERS FROM GENERAL FUND-GEN SDS-TRANSFERS FROM IRR-GEN SDS-DEPRECIATION OFFICE-GEN CFD-TRANSFER TO/FROM SDS-GEN CFD-CONSTRUCTION-RR TUNNEL SYSTEM CFD-CONSTRUCTION-RR 116 MGD EXPANSION	30-4900-16089 40-2326-00000 40-6164-10100 50-0000-00000 50-0093-00000 50-2336-00000 50-2348-00000 50-2357-00000 50-2326-00000 60-2326-00000 60-4610-77220 60-4610-77221	111,363.98 26,418.00 111,363.98 22,272.80 2,541,962.98 26,418.00 111,363.98 111,330.28 31,042.13	-111,363.98 -26,418.00 -2,679,744.96 -111,363.98 -22,272.80
PBC.0011 6/30/2021	IRR-DUE TO/FROM SDS-GEN IRR-INFO SYSTEMS & OTHER-INFORMATION SYSTEMS GFD-TRFR TO/FROM SDS-GEN GFD-WEB DESIGN-CSR SDS-CLEARING-GEN SDS-CLEARING-GEN SDS-INFORMATION SYSTEMS AND OTHER ASSETS-GEN SDS-ACCUM DEPREC*OFFICE EQUIP-GEN SDS-TRANSFERS FROM CONSTRUCTION FUND-GEN SDS-TRANSFERS FROM GENERAL FUND-GEN SDS-TRANSFERS FROM IRR-GEN SDS-DEPRECIATION OFFICE-GEN CFD-TRANSFER TO/FROM SDS-GEN CFD-CONSTRUCTION-RR TUNNEL SYSTEM CFD-CONSTRUCTION-RR 116 MGD EXPANSION CFD-CONSTRUCTION-RR BLDG J DECOMMISSIONING	30-4900-16089 40-2326-00000 40-6164-10100 50-0000-00000 50-0093-00000 50-2336-00000 50-2348-00000 50-2357-00000 50-2326-00000 60-2326-00000 60-4610-77222 60-4610-77222	111,363.98 26,418.00 111,363.98 22,272.80 2,541,962.98 26,418.00 111,363.98 111,330.28 31,042.13 2,342,936.85	-111,363.98 -26,418.00 -2,679,744.96 -111,363.98 -22,272.80
PBC 0011 6/30/2021	IRR-DUE TO/FROM SDS-GEN IRR-INFO SYSTEMS & OTHER-INFORMATION SYSTEMS GFD-TRFR TO/FROM SDS-GEN GFD-WEB DESIGN-CSR SDS-CLEARING-GEN SDS-CLEARING-GEN SDS-INFORMATION SYSTEMS AND OTHER ASSETS-GEN SDS-ACCUM DEPREC*OFFICE EQUIP-GEN SDS-TRANSFERS FROM CONSTRUCTION FUND-GEN SDS-TRANSFERS FROM GENERAL FUND-GEN SDS-TRANSFERS FROM IRR-GEN SDS-DEPRECIATION OFFICE-GEN CFD-TRANSFER TO/FROM SDS-GEN CFD-CONSTRUCTION-RR TUNNEL SYSTEM CFD-CONSTRUCTION-RR 116 MGD EXPANSION CFD-CONSTRUCTION-RR BLDG J DECOMMISSIONING CFD-CONSTRUCTION-R BLDG J DECOMMISSIONING	30-4900-16089 40-2326-00000 40-6164-10100 50-0000-00000 50-0093-00000 50-2336-00000 50-2348-00000 50-2357-00000 50-2326-00000 60-2326-00000 60-4610-77220 60-4610-77221	111,363.98 26,418.00 111,363.98 22,272.80 2,541,962.98 26,418.00 111,363.98 111,330.28 31,042.13	-111,363.98 -26,418.00 -2,679,744.96 -111,363.98 -22,272.80
PBC 0011 6/30/2021	IRR-DUE TO/FROM SDS-GEN IRR-INFO SYSTEMS & OTHER-INFORMATION SYSTEMS GFD-TRFR TO/FROM SDS-GEN GFD-WEB DESIGN-CSR SDS-CLEARING-GEN SDS-CLEARING-GEN SDS-INFORMATION SYSTEMS AND OTHER ASSETS-GEN SDS-ACCUM DEPREC*OFFICE EQUIP-GEN SDS-TRANSFERS FROM CONSTRUCTION FUND-GEN SDS-TRANSFERS FROM GENERAL FUND-GEN SDS-TRANSFERS FROM IRR-GEN SDS-DEPRECIATION OFFICE-GEN CFD-TRANSFER TO/FROM SDS-GEN CFD-CONSTRUCTION-RR TUNNEL SYSTEM CFD-CONSTRUCTION-RR 116 MGD EXPANSION CFD-CONSTRUCTION-RR BLDG J DECOMMISSIONING	30-4900-16089 40-2326-00000 40-6164-10100 50-0000-00000 50-0093-00000 50-2336-00000 50-2348-00000 50-2357-00000 50-2326-00000 60-2326-00000 60-4610-77222 60-4610-77222	111,363.98 26,418.00 111,363.98 22,272.80 2,541,962.98 26,418.00 111,363.98 111,330.28 31,042.13 2,342,936.85	-111,363.98 -26,418.00 -2,679,744.96 -111,363.98 -22,272.80

-297,337.88			
		30-2630-00000	IRR-DUE TO/FROM SDS-GEN
	254,430.49	30-4481-20130	IRR-SECURITY UPGRADES
	9,892.20	30-4550-16037	IRR-PLANT EQUIP-UV DISINFECTION
	33,015.19	30-4550-16095	IRR-PLANT EQUIP-MAJOR ELECTRICAL
-2,763.04		40-2326-00000	GFD-TRFR TO/FROM SDS-GEN
	2,763.04	40-4510-77220	GFD-CONSTRUCTION PERMITTING LEGAL-RR TUNNEL SYSTEM
-1,952,566.21		50-0000-00000	SDS-CLEARING-GEN
	1,652,465.29	50-2336-00000	SDS-TRANSFERS FROM CONSTRUCTION FUND-GEN
	2,763.04	50-2348-00000	SDS-TRANSFERS FROM GENERAL FUND-GEN
	297,337.88	50-2357-00000	SDS-TRANSFERS FROM IRR-GEN
-1,652,465.29		60-2326-00000	CFD-TRANSFER TO/FROM SDS-GEN
	3,724.00	60-4510-77220	CFD-CONSTRUCTION PERMITTING -RR TUNNEL SYSTEM
	628,888.18	60-4610-77020	CFD-CONSTRUCTION-PAC SYSTEM UPGRADE
	9,621.86	60-4610-77220	CFD-CONSTRUCTION-RR TUNNEL SYSTEM
	91,054.41	60-4610-77221	CFD-CONSTRUCTION-RR 116 MGD EXPANSION
	919,176.84	60-4610-77222	CFD-CONSTRUCTION-RR BLDG J DECOMMISSIONING
			PBC Entry - Remove CIP Additions
			from R&M Accounts (part 3)
-3,905,132.42	3,905,132.42		
	59,175.69	10-5068-00000	ALX-MISCELLANEOUS-GEN
-289,618.59		10-5082-00000	ALX-GRANTS-GEN
	230,442.90	10-6070-00000	ALX-BAD DEBT-GEN
			PBC - To record FY21 Covid19 Grant
			Revenue
-289,618.59	289,618.59		
-59,175.69		10-5068-00000	ALX-MISCELLANEOUS-GEN
	59,175.69	10-6190-11000	ALX-MISCELLANEOUS-FINANCE
			PBC - To reclass FY21 CareAct
			Funding Expense (for city's portion)
-59,175.69	59,175.69		Talking Expense (iot only a portion)
-59,175.69	59,175.69		Talloning Expenses (to only a portion)
-59,175.69	59,175.69 71,749.00	10-2360-00000	ALX-DEFERRED INFLOWS
-59,175.69		10-2360-00000 10-2365-00000	
	71,749.00		ALX-DEFERRED INFLOWS
	71,749.00	10-2365-00000	ALX-DEFERRED INFLOWS ALX-DEFERRED OUTFLOWS
	71,749.00 698,460.32	10-2365-00000 10-2366-00000	ALX-DEFERRED INFLOWS ALX-DEFERRED OUTFLOWS ALX-ACCRUED NET PENSION LIABILITY-GEN
	71,749.00 698,460.32	10-2365-00000 10-2366-00000	ALX-DEFERRED INFLOWS ALX-DEFERRED OUTFLOWS ALX-ACCRUED NET PENSION LIABILITY-GEN ALX-VIRGINIA RETIREMENT SYSTEM-FINANCE PBC - Adjusting journal entry for
-1,211,437.00	71,749.00 698,460.32 441,227.68	10-2365-00000 10-2366-00000	ALX-DEFERRED INFLOWS ALX-DEFERRED OUTFLOWS ALX-ACCRUED NET PENSION LIABILITY-GEN ALX-VIRGINIA RETIREMENT SYSTEM-FINANCE
-1,211,437.00	71,749.00 698,460.32	10-2365-00000 10-2366-00000	ALX-DEFERRED INFLOWS ALX-DEFERRED OUTFLOWS ALX-ACCRUED NET PENSION LIABILITY-GEN ALX-VIRGINIA RETIREMENT SYSTEM-FINANCE PBC - Adjusting journal entry for
-1,211,437.00 -1,211,437.00	71,749.00 698,460.32 441,227.68	10-2365-00000 10-2366-00000	ALX-DEFERRED INFLOWS ALX-DEFERRED OUTFLOWS ALX-ACCRUED NET PENSION LIABILITY-GEN ALX-VIRGINIA RETIREMENT SYSTEM-FINANCE PBC - Adjusting journal entry for
-1,211,437.00 -1,211,437.00	71,749.00 698,460.32 441,227.68	10-2365-00000 10-2366-00000 10-6020-11000	ALX-DEFERRED INFLOWS ALX-DEFERRED OUTFLOWS ALX-ACCRUED NET PENSION LIABILITY-GEN ALX-VIRGINIA RETIREMENT SYSTEM-FINANCE PBC - Adjusting journal entry for pension accruals
-1,211,437.00 -1,211,437.00	71,749.00 698,460.32 441,227.68 1,211,437.00	10-2365-00000 10-2366-00000 10-6020-11000 10-6020-11000	ALX-DEFERRED INFLOWS ALX-DEFERRED OUTFLOWS ALX-ACCRUED NET PENSION LIABILITY-GEN ALX-VIRGINIA RETIREMENT SYSTEM-FINANCE PBC - Adjusting journal entry for pension accruals  ALX-FED W/H,FICA AND EIC PAYABLE-GEN
-1,211,437.00 -1,211,437.00	71,749.00 698,460.32 441,227.68 1,211,437.00	10-2365-00000 10-2366-00000 10-6020-11000 10-6020-11000 10-2152-00000 10-6008-10000	ALX-DEFERRED INFLOWS ALX-DEFERRED OUTFLOWS ALX-ACCRUED NET PENSION LIABILITY-GEN ALX-VIRGINIA RETIREMENT SYSTEM-FINANCE  PBC - Adjusting journal entry for pension accruals  ALX-FED W/H,FICA AND EIC PAYABLE-GEN ALX-FICA-ADMIN
-1,211,437.00 -1,211,437.00	71,749.00 698,460.32 441,227.68 1,211,437.00 2,912.84 2,912.84	10-2365-00000 10-2366-00000 10-6020-11000 10-6020-11000 10-2152-00000 10-6008-10000 10-6008-10100	ALX-DEFERRED INFLOWS ALX-DEFERRED OUTFLOWS ALX-ACCRUED NET PENSION LIABILITY-GEN ALX-VIRGINIA RETIREMENT SYSTEM-FINANCE  PBC - Adjusting journal entry for pension accruals  ALX-FED W/H,FICA AND EIC PAYABLE-GEN ALX-FICA-ADMIN ALX-FICA-CSR
-1,211,437.00 -1,211,437.00	71,749.00 698,460.32 441,227.68 1,211,437.00 2,912.84 2,912.84 2,912.84	10-2365-00000 10-2366-00000 10-6020-11000 10-6020-11000 10-2152-00000 10-6008-10000 10-6008-10100 10-6008-10200	ALX-DEFERRED INFLOWS ALX-DEFERRED OUTFLOWS ALX-ACCRUED NET PENSION LIABILITY-GEN ALX-VIRGINIA RETIREMENT SYSTEM-FINANCE  PBC - Adjusting journal entry for pension accruals  ALX-FED W/H,FICA AND EIC PAYABLE-GEN ALX-FICA-ADMIN ALX-FICA-CSR ALX-FICA-MAINTENANCE
-1,211,437.00 -1,211,437.00	71,749.00 698,460.32 441,227.68 1,211,437.00 2,912.84 2,912.84 2,912.84 2,912.84	10-2365-00000 10-2366-00000 10-6020-11000 10-6020-11000 10-2152-00000 10-6008-10000 10-6008-10100 10-6008-10200 10-6008-11000	ALX-DEFERRED INFLOWS ALX-DEFERRED OUTFLOWS ALX-ACCRUED NET PENSION LIABILITY-GEN ALX-VIRGINIA RETIREMENT SYSTEM-FINANCE  PBC - Adjusting journal entry for pension accruals  ALX-FED W/H,FICA AND EIC PAYABLE-GEN ALX-FICA-ADMIN ALX-FICA-CSR ALX-FICA-MAINTENANCE ALX-FICA-FINANCE
-1,211,437.00 -1,211,437.00	71,749.00 698,460.32 441,227.68 1,211,437.00 2,912.84 2,912.84 2,912.84 2,912.84 2,912.84	10-2365-00000 10-2366-00000 10-6020-11000 10-6020-11000 10-602-11000 10-6008-10000 10-6008-10200 10-6008-11000 10-6008-12000 10-6008-12000	ALX-DEFERRED INFLOWS ALX-DEFERRED OUTFLOWS ALX-ACCRUED NET PENSION LIABILITY-GEN ALX-VIRGINIA RETIREMENT SYSTEM-FINANCE  PBC - Adjusting journal entry for pension accruals  ALX-FED W/H,FICA AND EIC PAYABLE-GEN ALX-FICA-ADMIN ALX-FICA-ADMIN ALX-FICA-MAINTENANCE ALX-FICA-FINANCE ALX-FICA-ENGINEERING
-1,211,437.00 -1,211,437.00	71,749.00 698,460.32 441,227.68 1,211,437.00 2,912.84 2,912.84 2,912.84 2,912.84 2,912.84 2,912.84 2,912.84	10-2365-00000 10-2366-00000 10-6020-11000 10-6020-11000 10-602-11000 10-6008-10000 10-6008-10200 10-6008-11000 10-6008-12000 10-6008-12000 10-6008-13000	ALX-DEFERRED INFLOWS ALX-DEFERRED OUTFLOWS ALX-ACCRUED NET PENSION LIABILITY-GEN ALX-VIRGINIA RETIREMENT SYSTEM-FINANCE  PBC - Adjusting journal entry for pension accruals  ALX-FED W/H,FICA AND EIC PAYABLE-GEN ALX-FICA-ADMIN ALX-FICA-ADMIN ALX-FICA-MAINTENANCE ALX-FICA-FINANCE ALX-FICA-FINANCE ALX-FICA-ENGINEERING ALX-FICA-HUMAN RESOURCES
-1,211,437.00 -1,211,437.00	71,749.00 698,460.32 441,227.68 1,211,437.00 2,912.84 2,912.84 2,912.84 2,912.84 2,912.84 2,912.84 2,912.84 2,912.84	10-2365-00000 10-2366-00000 10-6020-11000 10-6020-11000 10-602-11000 10-6008-10000 10-6008-10200 10-6008-12000 10-6008-12000 10-6008-13000 10-6008-13000 10-6008-14000	ALX-DEFERRED INFLOWS ALX-DEFERRED OUTFLOWS ALX-ACCRUED NET PENSION LIABILITY-GEN ALX-VIRGINIA RETIREMENT SYSTEM-FINANCE  PBC - Adjusting journal entry for pension accruals  ALX-FED W/H,FICA AND EIC PAYABLE-GEN ALX-FICA-ADMIN ALX-FICA-ADMIN ALX-FICA-MAINTENANCE ALX-FICA-FINANCE ALX-FICA-FINANCE ALX-FICA-HUMAN RESOURCES ALX-FICA-GUALITY
-1,211,437.00 -1,211,437.00	71,749.00 698,460.32 441,227.68 1,211,437.00 2,912.84 2,912.84 2,912.84 2,912.84 2,912.84 2,912.84 2,912.84 2,912.84 2,912.84	10-2365-00000 10-2366-00000 10-6020-11000 10-6020-11000 10-602-11000 10-6008-10000 10-6008-10200 10-6008-12000 10-6008-13000 10-6008-13000 10-6008-14000 10-6008-16000	ALX-DEFERRED INFLOWS ALX-DEFERRED OUTFLOWS ALX-ACCRUED NET PENSION LIABILITY-GEN ALX-VIRGINIA RETIREMENT SYSTEM-FINANCE  PBC - Adjusting journal entry for pension accruals  ALX-FED W/H,FICA AND EIC PAYABLE-GEN ALX-FICA-ADMIN ALX-FICA-ADMIN ALX-FICA-MAINTENANCE ALX-FICA-FINANCE ALX-FICA-FINANCE ALX-FICA-HUMAN RESOURCES ALX-FICA-QUALITY ALX-FICA-PROCESS ADMIN
-1,211,437.00 -1,211,437.00	71,749.00 698,460.32 441,227.68 1,211,437.00 2,912.84 2,912.84 2,912.84 2,912.84 2,912.84 2,912.84 2,912.84 2,912.84 2,912.84 2,912.84 2,912.84	10-2365-00000 10-2366-00000 10-6020-11000 10-6020-11000 10-6020-11000 10-6008-10000 10-6008-10200 10-6008-12000 10-6008-12000 10-6008-13000 10-6008-14000 10-6008-16000 10-6008-16400	ALX-DEFERRED INFLOWS ALX-DEFERRED OUTFLOWS ALX-ACCRUED NET PENSION LIABILITY-GEN ALX-VIRGINIA RETIREMENT SYSTEM-FINANCE  PBC - Adjusting journal entry for pension accruals  ALX-FED W/H,FICA AND EIC PAYABLE-GEN ALX-FICA-ADMIN ALX-FICA-ADMIN ALX-FICA-MAINTENANCE ALX-FICA-FINANCE ALX-FICA-FINANCE ALX-FICA-HUMAN RESOURCES ALX-FICA-QUALITY ALX-FICA-PROCESS ADMIN ALX-FICA-PROCESS ADMIN ALX-FICA-INTERCEPTOR PUMPS
-1,211,437.00 -1,211,437.00	71,749.00 698,460.32 441,227.68 1,211,437.00 2,912.84 2,912.84 2,912.84 2,912.84 2,912.84 2,912.84 2,912.84 2,912.84 2,912.84 2,912.84 2,912.84 2,912.84	10-2365-00000 10-2366-00000 10-6020-11000 10-6020-11000 10-6020-11000 10-6008-10000 10-6008-10200 10-6008-12000 10-6008-12000 10-6008-13000 10-6008-14000 10-6008-16000 10-6008-16400 10-6008-17000	ALX-DEFERRED INFLOWS ALX-DEFERRED OUTFLOWS ALX-ACCRUED NET PENSION LIABILITY-GEN ALX-VIRGINIA RETIREMENT SYSTEM-FINANCE  PBC - Adjusting journal entry for pension accruals  ALX-FED W/H,FICA AND EIC PAYABLE-GEN ALX-FICA-ADMIN ALX-FICA-ADMIN ALX-FICA-MAINTENANCE ALX-FICA-FINANCE ALX-FICA-FINANCE ALX-FICA-HUMAN RESOURCES ALX-FICA-HUMAN RESOURCES ALX-FICA-PROCESS ADMIN ALX-FICA-INTERCEPTOR PUMPS ALX-FICA-OPERATION ADMIN
-1,211,437.00 -1,211,437.00	71,749.00 698,460.32 441,227.68 1,211,437.00 2,912.84 2,912.84 2,912.84 2,912.84 2,912.84 2,912.84 2,912.84 2,912.84 2,912.84 2,912.84 2,912.84 2,912.84 2,912.84	10-2365-00000 10-2366-00000 10-6020-11000 10-6020-11000 10-6020-11000 10-6008-10000 10-6008-10200 10-6008-12000 10-6008-12000 10-6008-13000 10-6008-14000 10-6008-16400 10-6008-16400 10-6008-17000 10-6008-17100	ALX-DEFERRED INFLOWS ALX-DEFERRED OUTFLOWS ALX-ACCRUED NET PENSION LIABILITY-GEN ALX-VIRGINIA RETIREMENT SYSTEM-FINANCE  PBC - Adjusting journal entry for pension accruals  ALX-FED W/H,FICA AND EIC PAYABLE-GEN ALX-FICA-ADMIN ALX-FICA-ADMIN ALX-FICA-MAINTENANCE ALX-FICA-HIMAN RESOURCES ALX-FICA-HUMAN RESOURCES ALX-FICA-PROCESS ADMIN ALX-FICA-INTERCEPTOR PUMPS ALX-FICA-OPERATION ADMIN ALX-FICA-OPERATION
-1,211,437.00 -1,211,437.00	71,749.00 698,460.32 441,227.68 1,211,437.00 2,912.84 2,912.84 2,912.84 2,912.84 2,912.84 2,912.84 2,912.84 2,912.84 2,912.84 2,912.84 2,912.84 2,912.84 2,912.84	10-2365-00000 10-2366-00000 10-6020-11000 10-6020-11000 10-6020-11000 10-6008-10000 10-6008-10200 10-6008-12000 10-6008-12000 10-6008-13000 10-6008-14000 10-6008-16400 10-6008-16400 10-6008-17000 10-6008-17100	ALX-DEFERRED INFLOWS ALX-DEFERRED OUTFLOWS ALX-ACCRUED NET PENSION LIABILITY-GEN ALX-VIRGINIA RETIREMENT SYSTEM-FINANCE  PBC - Adjusting journal entry for pension accruals  ALX-FED W/H,FICA AND EIC PAYABLE-GEN ALX-FICA-ADMIN ALX-FICA-ADMIN ALX-FICA-MAINTENANCE ALX-FICA-HIMAN RESOURCES ALX-FICA-HUMAN RESOURCES ALX-FICA-PROCESS ADMIN ALX-FICA-INTERCEPTOR PUMPS ALX-FICA-OPERATION ADMIN ALX-FICA-OPERATION
-1,211,437.00 -1,211,437.00	71,749.00 698,460.32 441,227.68 1,211,437.00 2,912.84 2,912.84 2,912.84 2,912.84 2,912.84 2,912.84 2,912.84 2,912.84 2,912.84 2,912.84 2,912.84 2,912.84 2,912.84	10-2365-00000 10-2366-00000 10-6020-11000 10-6020-11000 10-6020-11000 10-6008-10000 10-6008-10200 10-6008-12000 10-6008-12000 10-6008-13000 10-6008-14000 10-6008-16400 10-6008-16400 10-6008-17000 10-6008-17100	ALX-DEFERRED INFLOWS ALX-DEFERRED OUTFLOWS ALX-ACCRUED NET PENSION LIABILITY-GEN ALX-VIRGINIA RETIREMENT SYSTEM-FINANCE  PBC - Adjusting journal entry for pension accruals  ALX-FED W/H,FICA AND EIC PAYABLE-GEN ALX-FICA-ADMIN ALX-FICA-ADMIN ALX-FICA-MAINTENANCE ALX-FICA-MAINTENANCE ALX-FICA-FINANCE ALX-FICA-FINANCE ALX-FICA-HUMAN RESOURCES ALX-FICA-QUALITY ALX-FICA-PROCESS ADMIN ALX-FICA-INTERCEPTOR PUMPS ALX-FICA-OPERATION ADMIN ALX-FICA-OPERATION ALX-FICA-IT
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#### November 1, 2021

Yount, Hyde & Barbour, P.C. P.O. Box 2560 Winchester, VA 22604

This representation letter is provided in connection with your audit of the basic financial statements Alexandria Renew Enterprises as of and for the year ended June 30, 2021 for the purpose of expressing an opinion on whether the financial statements are presented fairly, in all material respects, in accordance with accounting principles generally accepted in the United States of America (U.S. GAAP).

We confirm, to the best of our knowledge and belief, that as of November 1, 2021:

#### **Financial Statements**

- 1. We have fulfilled our responsibilities, as set out in the terms of the audit arrangement letter dated June 30, 2021, for the preparation and fair presentation of the financial statements referred to above in accordance with U.S. GAAP.
- 2. We acknowledge our responsibility for the design, implementation and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.
- 3. We acknowledge our responsibility for the design, implementation and maintenance of internal control to prevent and detect fraud.
- 4. Significant assumptions used by us in making accounting estimates, including those measured at fair value, are reasonable and reflect our judgment based on our knowledge and experience about past and current events, and our assumptions about conditions we expect to exist and courses of action we expect to take.
- 5. Related-party transactions and interfund transactions, interfund accounts and advances receivable and payable, sale and purchase transactions, interfund transfers, including interfund accounts and advances receivable and payable, sale and purchase transactions, interfund transfers, long-term loans, leasing arrangements and guarantees, have been recorded in accordance with the economic substance of the transaction and appropriately accounted for and disclosed in accordance with the requirements of U.S. GAAP.
- 6. The financial statements properly classify all funds and activities in accordance with GASB Statement No. 54, Fund Balance Reporting and Governmental Fund Type Definitions, as amended.
- 7. All events subsequent to the date of the financial statements, and for which U.S. GAAP requires adjustment or disclosure, have been adjusted or disclosed.
- 8. The effects of all known actual or possible litigation and claims have been accounted for and disclosed in accordance with U.S. GAAP.

- 9. We have no direct or indirect legal or moral obligation for any debt of the organization, public or private, that is not disclosed in the financial statements.
- 10. There are no unasserted claims or assessments that our lawyer has advised us are probable of assertion and must be disclosed in accordance with Statement of Financial Accounting Standards No. 5 and/or GASB Statement No. 10.
- 11. We believe that the actuarial assumptions and methods used to measure pension liabilities and costs for financial accounting purposes are appropriate in the circumstances.
- 12. We have complied with all aspects of laws, regulations and provisions of contracts and agreements that would have a material effect on the financial statements in the event of noncompliance. In connection therewith, we specifically represent that we are responsible for determining that we are subject to the requirements of the Single Audit Act because we have received, expended or otherwise been the beneficiary of the required amount of federal awards during the period of this audit. Yount, Hyde & Barbour, P.C. has been engaged to perform the Single Audit.
- 13. We have no knowledge of any uncorrected misstatements in the financial statements.

#### **Information Provided**

- 14. We have provided you with:
  - a. Access to all information of which we are aware that is relevant to the preparation and fair presentation of the financial statements such as records, documentation and other matters;
  - b. Additional information that you have requested from us for the purpose of the audit;
  - c. Unrestricted access to persons within the entity from whom you determined it necessary to obtain audit evidence; and
  - d. Minutes of the meetings of the governing board and committees, or summaries of actions of recent meetings for which minutes have not yet been prepared.
- 15. All transactions have been recorded in the accounting records and are reflected in the financial statements.
- 16. We have disclosed to you the results of our assessment of risk that the financial statements may be materially misstated as a result of fraud.
- 17. It is our responsibility to establish and maintain internal control over financial reporting. One of the components of internal control is risk assessment. We hereby represent that our risk assessment process includes identification and assessment of risks of material misstatement due to fraud. We have shared with you our fraud risk assessment, including a description of the risks, our assessment of the magnitude and likelihood of misstatements arising from those risks, and the controls that we have designed and implemented in response to those risks.

- 18. We have no knowledge of allegations of fraud or suspected fraud affecting the entity's financial statements involving:
  - a. Management.
  - b. Employees who have significant roles in internal control.
  - c. Others where the fraud could have a material effect on the financial statements.
- 19. We have no knowledge of any allegations of fraud or suspected fraud affecting the entity's financial statements received in communications from employees, former employees, analysts, regulators, short sellers or others.
- 20. We have no knowledge of noncompliance or suspected noncompliance with laws and regulations.
- 21. We are not aware of any pending or threatened litigation and claims whose effects should be considered when preparing the financial statements.
- 22. We have disclosed to you the identity of the entity's related parties and all the related-party relationships and transactions of which we are aware.
- 23. We are aware of no significant deficiencies, including material weaknesses, in the design or operation of internal controls that could adversely affect the entity's ability to record, process, summarize and report financial data.
- 24. We are aware of no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices.
- 25. We agree with the findings of the specialists in evaluating net pension and other post-employment benefit plans (the Plans) and have adequately considered the qualifications of the specialists in determining the amounts and disclosures used in the financial statements and underlying accounting records. We did not give instructions, or cause any instructions to be given, to the specialists with respect to the values or amounts derived in an attempt to bias their work, and we are not otherwise aware of any matters that have had an impact on the independence or objectivity of the specialists.

In addition, we believe that the actuarial assumptions and methods used by the actuaries for funding purposes and for determining accumulated benefits of the Plans are appropriate in the circumstances. We did not give instructions, or cause any instructions to be given, to the specialists with respect to the values or amounts derived in an attempt to bias their work, and we are not otherwise aware of any matters that have had an impact on the independence or objectivity of the Plan's actuary.

26. During the course of your audit, you may have accumulated records containing data that should be reflected in our books and records. All such data have been so reflected. Accordingly, copies of such records in your possession are no longer needed by us.

#### **Supplementary Information**

- 27. With respect to supplementary information presented in relation to the financial statements as a whole:
  - a. We acknowledge our responsibility for the presentation of such information.
  - b. We believe such information, including its form and content, is fairly presented in accordance with U.S. GAAP.
  - c. The methods of measurement or presentation have not changed from those used in the prior period.
  - d. When supplementary information is not presented with the audited financial statements, we will make the audited financial statements readily available to the intended users of the supplementary information no later than the date of issuance of the supplementary information and the auditor's report thereon.
- 28. With respect to Required Supplementary Information (Schedule of Changes in Net Pension Liability and Related Ratios, Schedule of Pension Contributions, Schedule of OPEB Contributions, Schedule of Changes in Net OPEB Liability and Related Ratios, Schedule of Investment Returns OPEB Trust) presented as required by Government Accounting Standards Board to supplement the basic financial statements:
  - a. We acknowledge our responsibility for the presentation of such required supplementary information.
  - b. We believe such required supplementary information is measured and presented in accordance with guidelines prescribed by U.S. GAAP.
  - c. The methods of measurement or presentation have not changed from those used in the prior period.

#### **Compliance Considerations**

In connection with your audit conducted in accordance with *Government Auditing Standards*, we confirm that management:

- 29. Is responsible for the preparation and fair presentation of the financial statements in accordance with the applicable financial reporting framework.
- 30. Is responsible for compliance with the laws, regulations and provisions of contracts and grant agreements applicable to the auditee.
- 31. Is not aware of any instances of identified and suspected fraud and noncompliance with provisions of laws, regulations, contracts, and grant agreements that have a material effect on the financial statements.

- 32. Has identified and disclosed to the auditor all programs and related activities subject to the compliance audit.
- 33. Has identified and disclosed to the auditor all laws, regulations, rules and provisions of contracts or grant agreements that have a direct and material effect on other financial data significant to audit objectives.
- 34. Is not aware of any violations of laws, regulations, rules and provisions of contracts or grant agreements whose effects should be considered for disclosure in the auditor's report on noncompliance.
- 35. Is responsible for the design, implementation and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.
- 36. Acknowledges its responsibility for the design, implementation and maintenance of internal controls to prevent and detect fraud.
- 37. Has taken timely and appropriate steps to remedy fraud; noncompliance with provisions of laws, regulations, contracts and grant agreements; or abuse that the auditor reports.
- 38. Has a process to track the status of audit findings and recommendations.
- 39. Has identified for the auditor previous audits, attestation engagements and other studies related to the audit objectives and whether related recommendations have been implemented.
- 40. Is not aware of any investigations or legal proceedings that have been initiated with respect to the period under audit.
- 41. Has provided views on the auditor's reported findings, conclusions, and recommendations, as well as management's planned corrective actions, for the report, if applicable.
- 42. Acknowledges its responsibilities as it relates to non-audit services performed by the auditor, including a statement that it assumes all management responsibilities; that it oversees the services by designating an individual, preferably within senior management, who possesses suitable skill, knowledge or experience; that it evaluates the adequacy and results of the services performed; and that it accepts responsibility for the results of the services.

In connection with your audit of federal awards conducted in accordance with Subpart F of Title 2 U.S. Code of Federal Regulations (CFR) Part 200, *Uniform Administrative Requirements, Cost Principles, and Audit Requirements for Federal Awards* (Uniform Guidance), we confirm:

- 43. Management is responsible for complying, and has complied, with the requirements of Uniform Guidance.
- 44. Management is responsible for understanding and complying with the requirements of laws, regulations, and the provisions of contracts and grant agreements related to each of its federal programs.

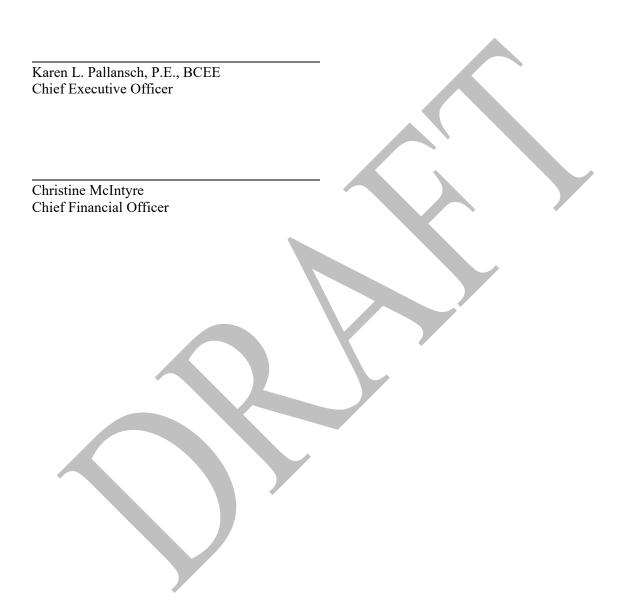
- 45. Management is responsible for establishing and maintaining, and has established and maintained, effective internal control over compliance for federal programs that provides reasonable assurance that the auditee is managing federal awards in compliance with federal statutes, regulations, and the terms and conditions of the federal award that could have a material effect on its federal programs.
- 46. Management is responsible for the preparation of the schedule of expenditures of federal awards, acknowledges and understands its responsibility for the presentation of the schedule of expenditures of federal awards in accordance with the Uniform Guidance; believes the schedule of expenditures of federal awards, including its form and content, is fairly presented in accordance with the Uniform Guidance; asserts that methods of measurement or presentation have not changed from those used in the prior period, or if the methods of measurement or presentation have changed, the reasons for such changes has been communicated; and is responsible for any significant assumptions or interpretations underlying the measurement or presentation of the schedule of expenditures of federal awards.
- 47. Management will make the audited financial statements readily available to the intended users of the schedule no later than the issuance date by the entity of the schedule of expenditures of federal awards and the auditor's report thereon.
- 48. Management has identified and disclosed all of its government programs and related activities subject to the Uniform Guidance compliance audit.
- 49. Management has identified and disclosed to the auditor the requirements of federal statutes, regulations, and the terms and conditions of federal awards that are considered to have a direct and material effect on each major program.
- 50. Management has made available all federal awards (including amendments, if any) and any other correspondence relevant to federal programs and related activities that have taken place with federal agencies or pass-through entities.
- 51. Management has identified and disclosed to the auditor all amounts questioned and all known noncompliance with the direct and material compliance requirements of federal awards or stated that there was no such noncompliance.
- 52. Management believes that the auditee has complied with the direct and material compliance requirements.
- 53. Management has made available all documentation related to compliance with the direct and material compliance requirements, including information related to federal program financial reports and claims for advances and reimbursements.
- 54. Management has provided to the auditor its interpretations of any compliance requirements that are subject to varying interpretations.

- 55. Management is aware of no communications from federal awarding agencies and pass-through entities concerning possible noncompliance with the direct and material compliance requirements, including communications received from the end of the period covered by the compliance audit to the date of the auditor's report.
- 56. There are no findings and related corrective actions taken for previous audits, attestation engagements, and internal or external monitoring that directly relate to the objectives of the compliance audit, including findings received and corrective actions taken from the end of the period covered by the compliance audit to the date of the auditor's report.
- 57. Management is responsible for taking corrective action on audit findings of the compliance audit.
- 58. There have been no prior audit findings or communications by federal awarding agencies and pass-through entities.
- 59. Management has disclosed the nature of any subsequent events that provide additional evidence with respect to conditions that existed at the end of the reporting period that affect noncompliance during the reporting period.
- 60. Management has disclosed all known noncompliance with direct and material compliance requirements occurring subsequent to the period covered by the auditor's report or stated that there were no such known instances.
- 61. Management has disclosed whether any changes in internal control over compliance or other factors that might significantly affect internal control, including any corrective action taken by management with regard to significant deficiencies and material weaknesses in internal control over compliance, have occurred subsequent to the period covered by the auditor's report.
- 62. Federal program financial reports and claims for advances and reimbursements are supported by the books and records from which the basic financial statements have been prepared.
- 63. The copies of federal program financial reports provided to the auditor are true copies of the reports submitted, or electronically transmitted, to the federal agency or pass-through entity, as applicable.
- 64. Management has charged costs to federal awards in accordance with applicable cost principles.
- 65. Management is responsible for, and has accurately prepared, the summary schedule of prior audit findings to include all findings required to be included by Uniform Guidance.
- 66. The reporting package does not contain protected personally identifiable information.
- 67. Management has accurately completed the appropriate sections of the data collection form.
- 68. Management has disclosed all contracts or other agreements with service organizations.

Yount, Hyde, & Barbour November 1, 2021 Page 8

69. Management has disclosed to the auditor all communications from service organizations relating to noncompliance at those organizations.

#### ALEXANDRIA RENEW ENTERPRISES



Alexandria, Virginia

## SINGLE AUDIT REPORTING PACKAGE

June 30, 2021

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# INDEPENDENT AUDITOR'S REPORT ON INTERNAL CONTROL OVER FINANCIAL REPORTING AND ON COMPLIANCE AND OTHER MATTERS BASED ON AN AUDIT OF FINANCIAL STATEMENTS PERFORMED IN ACCORDANCE WITH GOVERNMENT AUDITING STANDARDS

To the Board of Directors Alexandria Renew Enterprises Alexandria, Virginia

We have audited, in accordance with the auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States, the financial statements of the business-type activities and fiduciary activity of Alexandria Renew Enterprises as of and for the year ended June 30, 2021, and the related notes to the financial statements, which collectively comprise Alexandria Renew Enterprises' basic financial statements, and have issued our report thereon dated November 1, 2021.

#### **Internal Control over Financial Reporting**

In planning and performing our audit of the financial statements, we considered Alexandria Renew Enterprises' internal control over financial reporting (internal control) to determine the audit procedures that are appropriate in the circumstances for the purpose of expressing our opinions on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of Alexandria Renew Enterprises' internal control. Accordingly, we do not express an opinion on the effectiveness of Alexandria Renew Enterprises' internal control.

A deficiency in internal control exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements on a timely basis. A material weakness is a deficiency, or a combination of deficiencies, in internal control, such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected, on a timely basis. A significant deficiency is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses may exist that have not been identified.

#### **Compliance and Other Matters**

As part of obtaining reasonable assurance about whether Alexandria Renew Enterprises' financial statements are free from material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit, and accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

#### **Purpose of this Report**

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the entity's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the entity's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

Winchester, Virginia November 1, 2021





# INDEPENDENT AUDITOR'S REPORT ON COMPLIANCE FOR EACH MAJOR FEDERAL PROGRAM; REPORT ON INTERNAL CONTROL OVER COMPLIANCE; AND REPORT ON THE SCHEDULE OF EXPENDITURES OF FEDERAL AWARDS REQUIRED BY THE UNIFORM GUIDANCE

To the Board of Directors Alexandria Renew Enterprises Alexandria Virginia

#### Report on Compliance for Each Major Federal Program

We have audited Alexandria Renew Enterprises' compliance with the types of compliance requirements described in the *OMB Compliance Supplement* that could have a direct and material effect on Alexandria Renew Enterprises' major federal programs for the year ended June 30, 2021. Alexandria Renew Enterprises' major federal programs are identified in the summary of auditor's results section of the accompanying schedule of findings and questioned costs.

#### Management's Responsibility

Management is responsible for the compliance with federal statutes, regulations, and the terms and conditions of its federal award applicable to its federal programs.

#### **Auditor's Responsibility**

Our responsibility is to express an opinion on compliance for Alexandria Renew Enterprises' major federal programs based on our audit of the types of compliance requirements referred to above. We conducted our audit of compliance in accordance with auditing standards generally accepted in the United States of America; the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States; and the audit requirements of Title 2 *U.S. Code of Federal Regulations* Part 200, *Uniform Administrative Requirements, Cost Principles, and Audit Requirements for Federal Awards* (Uniform Guidance). Those standards and the Uniform Guidance require that we plan and perform the audit to obtain reasonable assurance about whether noncompliance with the types of compliance requirements referred to above that could have a direct and material effect on a major federal program occurred. An audit includes examining, on a test basis, evidence about Alexandria Renew Enterprises' compliance with those requirements and performing such other procedures as we considered necessary in the circumstances.

We believe that our audit provides a reasonable basis for our opinion on compliance for each major federal program. However, our audit does not provide a legal determination of Alexandria Renew Enterprises' compliance.

#### Opinion on Each Major Federal Program

In our opinion, Alexandria Renew Enterprises complied, in all material respects, with the types of compliance requirements referred to above that could have a direct and material effect on each of its major federal programs for the year ended June 30, 2021.

#### **Report on Internal Control Over Compliance**

Management of Alexandria Renew Enterprises is responsible for establishing and maintaining effective internal control over compliance with the types of compliance requirements referred to above. In planning and performing our audit of compliance, we considered Alexandria Renew Enterprises' internal control over compliance with the types of requirements that could have a direct and material effect on each major program to determine the auditing procedures that are appropriate in the circumstances for the purpose of expressing an opinion on compliance for each major federal program and to test and report on internal control over compliance in accordance with the Uniform Guidance, but not for the purpose of expressing an opinion on the effectiveness of internal control over compliance. Accordingly, we do not express an opinion on the effectiveness of Alexandria Renew Enterprises' internal control over compliance.

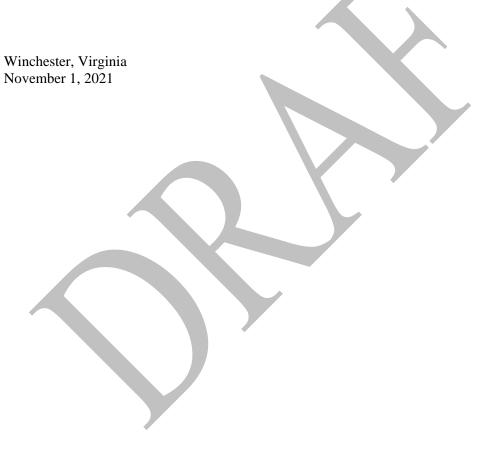
A deficiency in internal control over compliance exists when the design or operation of a control over compliance does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, noncompliance with a type of compliance requirement of a federal program on a timely basis. A material weakness in internal control over compliance is a deficiency, or combination of deficiencies, in internal control over compliance, such that there is a reasonable possibility that material noncompliance with a type of compliance requirement of a federal program will not be prevented, or detected and corrected, on a timely basis. A significant deficiency in internal control over compliance is a deficiency, or a combination of deficiencies, in internal control over compliance with a type of compliance requirement of a federal program that is less severe than a material weakness in internal control over compliance, yet important enough to merit attention by those charged with governance.

Our consideration of internal control over compliance was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control over compliance that might be material weaknesses or significant deficiencies. We did not identify any deficiencies in internal control over compliance that we consider to be material weaknesses. However, material weaknesses may exist that have not been identified.

The purpose of this report on internal control over compliance is solely to describe the scope of our testing of internal control over compliance and the results of that testing based on the requirements of the Uniform Guidance. Accordingly, this report is not suitable for any other purpose.

#### Report on Schedule of Expenditures of Federal Awards Required by the Uniform Guidance

We have audited the financial statements of the business-type activities and fiduciary activity of Alexandria Renew Enterprises as of and for the year ended June 30, 2021, and the related notes to the financial statements, which collectively comprise Alexandria Renew Enterprise's basic financial statements. We issued our report thereon dated November 1, 2021, which contained an unmodified opinion on those financial statements. Our audit was conducted for the purpose of forming an opinion on the financial statements as a whole. The accompanying schedule of expenditures of federal awards is presented for purposes of additional analysis as required by the Uniform Guidance and is not a required part of the basic financial statements. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the basic financial statements. The information has been subjected to the auditing procedures applied in the audit of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the schedule of expenditure of federal awards is fairly stated in all material respects in relation to the basic financial statements as a whole.



# Schedule of Expenditures of Federal Awards For the Year Ended June 30, 2021

Federal Grantor/Pass-Through Grantor Program or Cluster Title	Federal Assistance Listing Number	Pass-Through Entity Identifying Number(s)	Passed Through to Subrecipients	Federal Expenditures
Passed through City of Alexandria, Virginia				
U.S. Department of Treasury:				
COVID-19: Coronavirus Relief Fund	21.019	n/a	n/a	\$ 289,619
Passed through Virginia Resources Authority U.S. Department of Environmental Protection Agency: Capitalization Grant for Clean Water State				
Revolving Funds	66.458	CS-51001-19	n/a	2,615,534
Passed through Virginia Department of Emergency Management U.S. Department of Homeland Security Federal Emergency Management Agency (FEMA):				
Disaster Grants - Public Assistance (Presidentially Declared Disasters)	97.036	FEMA-4512-DR-VA	n/a	35,646
Total Expenditures of Federal Awards	2.1000			\$ 2,940,799

The accompanying notes are an integral part of this schedule.

#### Notes to the Schedule of Expenditures of Federal Awards

For the Year Ended June 30, 2021

#### Note 1. Basis of Presentation

The accompanying schedule of expenditures of federal awards (the Schedule) includes the federal award activity of Alexandria Renew Enterprises under programs of the federal government for the year ended June 30, 2021. The information in this schedule is presented in accordance with the requirements of Title 2 U.S. Code of Federal Regulations Part 200, Uniform Administrative Requirement, Cost Principles, and Audit Requirements for Federal Awards (Uniform Guidance). Because the Schedule presents only a selected portion of the operations of Alexandria Renew Enterprises, it is not intended to and does not present the financial position, changes in net position or cash flows of Alexandria Renew Enterprises.

#### Note 2. Summary of Significant Accounting Policies

Expenditures reported on the Schedule are reported on the accrual basis of accounting. Such expenditures are recognized following the cost principles contained in the Uniform Guidance, wherein certain types of expenditures are not allowed or are limited as to reimbursement.

#### Note 3. Virginia Water Facilities Revolving Fund

For the Virginia Water Facilities Revolving fund loan listed in the Schedule of Expenditures of Federal Awards, the Authority had the following loan balance outstanding at June 30, 2021:

Federal Assistance			Balance
Listing Number	<b>Grant Number</b>	Loan Number	Outstanding
66.458	CS-510001-19	C-515652E-01	\$ 4,886,504

#### Note 4. Indirect Cost Rate

Alexandria Renew Enterprises does not have a negotiated indirect cost rate. Entities that do not have a negotiated rate can elect to use the 10 percent de minimis indirect cost rate allowed under the Uniform Guidance. Alexandria Renew Enterprises is not using the 10 percent de minimis indirect cost rate. The contract awards specify the maximum amount of indirect costs that are allowed to be reimbursed under each program.

#### **Schedule of Findings and Questioned Costs**

For the Year Ended June 30, 2021

#### I. Section I - Summary of Auditor's Results

Financial Statements

Type of auditor's report issued on whether the financial statements were prepared in accordance with GAAP:

Significant deficiency(ies) identified?

Unmodified.

Internal control over financial reporting:

• Material weakness(es) identified?

No.

None Reported.

Noncompliance material to financial statements noted?

No.

Federal Awards

Internal control over major programs:

• Material weaknesses identified?

No.

• Significant deficiency(ies) identified?

None Reported.

Type of auditor's report issued on compliance for major programs:

Unmodified.

Were any audit findings disclosed that are required to be reported in accordance with 2 CFR 200.516(a)?

No.

Identification of major programs:

21.019

Coronavirus Relief Fund

66.458

Capitalization Grants for Clean Water State Revolving Funds

Dollar threshold used to distinguish between type A and type B programs

\$750,000

Did the auditee qualify as low-risk auditee?

No.

II. Section II - Financial Statement Findings

None.

III. Section III - Federal Award Findings and Questioned Costs

None.

IV. Summary Schedule of Prior Audit Findings

None.



#### INDEPENDENT AUDITOR'S REPORT

To the Board of Directors Alexandria Renew Enterprises Alexandria, Virginia

#### **Report on the Financial Statements**

We have audited the accompanying financial statements of the business-type activities and the fiduciary activity of Alexandria Renew Enterprises, as of and for the year ended June 30, 2021, and related notes to the financial statements, which collectively comprise Alexandria Renew Enterprises' basic financial statements as listed in the table of contents.

#### **Management's Responsibility for the Financial Statements**

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

#### **Auditor's Responsibility**

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America, *Specifications for Audits of Authorities, Boards and Commissions* issued by the Auditor of Public Accounts of the Commonwealth of Virginia, and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

To the Board of Directors Alexandria Renew Enterprises Page 2

#### **Opinion**

In our opinion, the financial statements referred to above present fairly, in all material respects, the respective financial position of the business-type activities and the fiduciary activity of Alexandria Renew Enterprises, as of June 30, 2021, and the respective changes in its financial position and its cash flows thereof for the year then ended in accordance with accounting principles generally accepted in the United States of America.

#### **Other Matters**

#### Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the Management's Discussion and Analysis and Other Required Supplementary Information, as listed in the table of contents, be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board, who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

#### Other Information

Our audit was conducted for the purpose of forming opinions on the financial statements that collectively comprise Alexandria Renew Enterprises' basic financial statements. The Introductory and Statistical Sections, as listed in the table of contents, are presented for purposes of additional analysis and are not a required part of the basic financial statements.

The Introductory and Statistical Sections have not been subjected to the auditing procedures applied in the audit of the basic financial statements, and accordingly, we do not express an opinion or provide any assurance on them.

#### Other Reporting Required by Government Auditing Standards

In accordance with *Government Auditing Standards*, we have also issued our report dated November 1, 2021 on our consideration of Alexandria Renew Enterprises' internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering Alexandria Renew Enterprises' internal control over financial reporting and compliance.

Winchester, Virginia November 1, 2021



50 S. Cameron St, Winchester, VA 22601 540.662.3417 YHBcpa.com

Auditor of Public Accounts Richmond, Virginia

Management and the Board of Directors Alexandria Renew Enterprises Alexandria, Virginia

#### **Independent Accountant's Report**

We have examined management of Alexandria Renew Enterprises' assertion that the census data reported to the Virginia Retirement System by Alexandria Renew Enterprises during the year ended June 30, 2021, were complete and accurate based on the criteria set forth by the Virginia Retirement System and the Board of Trustees' plan provisions as mandated in §51.1-136 of the Code of Virginia. Management of Alexandria Renew Enterprises is responsible for its assertion. Our responsibility is to express an opinion on the assertion based on our examination.

Our examination was conducted in accordance with attestation standards established by the American Institute of Certified Public Accountants. Those standards require that we plan and perform the examination to obtain reasonable assurance about whether management's assertion is fairly stated, in all material respects. An examination involves performing procedures to obtain evidence about management's assertion. The nature, timing, and extent of the procedures selected depend on our judgment, including an assessment of the risks of material misstatement of management's assertion, whether due to fraud or error. We believe that the evidence we obtained is sufficient and appropriate to provide a reasonable basis for our opinion.

In our opinion, management's assertion that the census data reported to the Virginia Retirement System by Alexandria Renew Enterprises during the year ended June 30, 2021, were complete and accurate based on the criteria set forth by the Virginia Retirement System and the Board of Trustees' plan provisions as mandated in §51.1-136 of the Code of Virginia, is fairly stated, in all material respects.

This report is intended solely for the information and use of Alexandria Renew Enterprises and the Auditor of Public Accounts of the Commonwealth of Virginia and is not intended to be and should not be used by anyone other than these specified parties.

YOUNT, HYDE & BARBOUR, P.C.

Yourt, Hyde Barbon, P.C.

Winchester, Virginia November 1, 2021

#### Appendix A

We identified one control environment during this review for which Alexandria Renew Enterprises was responsible.

The following table reflects the population size and sample size for each procedure performed over the control environment for which Alexandria Renew Enterprises was responsible:

Required Audit Procedure	Population Size	Sample Size	Risks and Other Considerations Used to Determine Sample Size	Deviations Disclosed
Review of Census Data Elements	127	37	AICPA Audit Sampling Audit Guide dated December 1, 2019, Chapter 3, Nonstatistical and Statistical Audit Sampling in Tests of Controls, Table 3-4, Limited Effect of Population Size on Sample Size, using parameters of 10% Risk of Overreliance, 10% Tolerable Rate of Deviation, and 1% expected population deviation rate.	None.
Review of Eligibility of Newly Enrolled Members Reported to the VRS	26	5	AICPA Audit Sampling Audit Guide dated December 1, 2019, Chapter 3, Nonstatistical and Statistical Audit Sampling in Tests of Controls, Table 3-5, Testing Operating Effectiveness of Small Populations.	None.
Review of Monthly myVRS Navigator Contribution Confirmation Reconciliations	12	4	Same as above	None.
Review of myVRS Navigator System Access	3	3	Same as above	None.

Alexandria, Virginia

#### **ALLOCATION OF CURRENT EXPENSES**

FOR THE YEAR ENDED JUNE 30, 2021

ALLOCATION OF CURRENT EXPENSES FOR OPERATIONS AND MAINTENANCE OF THE SEWAGE TREATMENT DISPOSAL SYSTEM BETWEEN ALEXANDRIA RENEW ENTERPRISES AND THE BOARD OF SUPERVISORS OF FAIRFAX COUNTY, VIRGINIA



#### INDEPENDENT AUDITOR'S REPORT

To the Board of Directors Alexandria Renew Enterprises Alexandria, Virginia

We have audited the accompanying allocation of current expenses for operations and maintenance of the sewage treatment disposal system (the "schedule") between Alexandria Renew Enterprises and the Board of Supervisors of Fairfax County, Virginia (the "County") and the related notes to the schedule for the year ended June 30, 2021, in accordance with the agreement between Alexandria Renew Enterprises and the County dated October 1, 1998.

#### Management's Responsibility for the Schedule

Management is responsible for the preparation and fair presentation of the schedule in accordance with the agreement between Alexandria Renew Enterprises and the County dated October 1, 1998; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of the schedule that is free from material misstatement, whether due to fraud or error.

#### **Auditor's Responsibility**

Our responsibility is to express an opinion on the schedule based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the schedule is free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the schedule. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the schedule, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the schedule in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the schedule.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

#### **Opinion**

In our opinion, the schedule referred to above presents fairly, in all material respects, the allocation of current expenses for operations and maintenance of the sewage treatment disposal system between Alexandria Renew Enterprises and the Board of Supervisors of Fairfax County, Virginia for the year ended June 30, 2021, in accordance with the agreement between Alexandria Renew Enterprises and the County dated October 1, 1998.

#### **Report on Audited Financial Statements**

We have audited, in accordance with auditing standards generally accepted in the United States of America; the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States; and the *Specifications for Audits of Authorities, Boards and Commissions* issued by the Auditor of Public Accounts of the Commonwealth of Virginia, the financial statements of Alexandria Renew Enterprises as of and for the year ended June 30, 2021, and the related notes to the financial statements. Our report thereon dated November 1, 2021, expressed an unmodified opinion on those financial statements.

This report is intended solely for the information and use of the Board and management of Alexandria Renew Enterprises and the County and is not intended to be and should not be used by anyone other than these specified parties.



Allocation of 2020 - 2021 Current Expenses for Operations and Maintenance of the Sewage Treatment Disposal System Between Alexandria Renew Enterprises and the Board of Supervisors of Fairfax County, Virginia

#### For the Year Ended June 30, 2021

#### Less: Portion applicable

	an.	. 1.6	to facilities used					
	Total Current			solely by Alexandria		Current Joint		
Item	Expense		Administration		<b>Pumping Stations</b>			Expense
Personnel Services:								
Administration	\$	2,860,864	\$	337,434	\$	7,516	\$	2,515,914
Operation and Maintenance		6,829,682		11,578		48,754		6,769,350
Total Personnel Services		9,690,546		349,012		56,270		9,285,264
Contractual services:								
Employee Retirement		792,939		28,558		4,604		759,776
Employee Welfare		2,317,702		83,474		13,458		2,220,770
Property and liability insurance		514,358				19,546		494,812
Utility service		3,658,870				65,918		3,592,953
Equipment								
-Operations and maintenance		1,051,184		152,154		90,939		808,090
Structure and grounds								
-Operations and maintenance								
Process chemicals		1,986,275					*	1,986,275
Professional Services		1,416,871		260,375				1,156,495
Customer Billing		1,076,615		1,076,615				
Sewage Disposal Service								
-Arlington County		1,349,252		1,349,252				
Residuals disposal		1,113,835						1,113,835
General expenses		1,395,916		40,956				1,354,960
Total contractual services		16,673,817		2,991,384		194,465		13,487,968
Total current expenses	\$	26,364,363	\$	3,340,396	\$	250,735	\$	22,773,231

## Computation of Share of 2020 - 2021 Current Expenses for Operations and Maintenance of the Sewage Disposal System Used Jointly by Alexandria Renew Enterprises and Fairfax County to be Assumed by Fairfax County

Total Current Expenses	\$	26,364,363
Portion Applicable to Joint Use	\$	22,773,231
Total Sewage Flow Received at Treatment Plant 14,266,310 MG	·	
Portion Contributed by Fairfax County 6,535,648 MG	ŕ	
Percentage of Total Flow Contributed by Fairfax County 45.81%		
Fairfax County's Share of Costs	\$	10,432,819
LESS: Payments Received from Fairfax County		11,272,272
Total balance due to Fairfax County from Alexandria Renew Enterprises	\$	839,453

See Accompanying Notes to Schedule.

#### **Notes to Schedule of Allocation**

June 30, 2021

#### **Note 1.** Basis of Presentation

The accompanying Schedule of Allocation of 2020 - 2021 Current Expenses for Operations and Maintenance of the Sewage Treatment Disposal System between Alexandria Renew Enterprises and the Board of Supervisors of Fairfax County, Virginia (the "County"), is presented in accordance with the agreement between Alexandria Renew Enterprises and the County dated October 1, 1998, on the accrual basis of accounting in accordance with the accounting principles generally accepted in the United States of America, except for the changes in pension plan actuarial adjustments.

#### Note 2. Estimates

Management uses estimates and assumptions in preparing the Schedule of Allocation. Actual results could differ from those estimates. Management also applies judgment in allocating certain expenses among various line items, and in estimating the expenses attributable only to Alexandria Renew Enterprises.

# 2021

# ANNUAL FINANCIAL REPORT

Building for the Future of Alexandria's Waterways





# ALEXANDRIA RENEW ENTERPRISES ALEXANDRIA, VA ANNUAL FINANCIAL REPORT FISCAL YEAR ENDED JUNE 30, 2021

Prepared by the Finance Department



#### ALEXANDRIA RENEW ENTERPRISES ANNUAL FINANCIAL REPORT FISCAL YEAR ENDED JUNE 30, 2021

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**Board of Directors** 

John Hill, Chair James Beall, Vice Chair William Dickinson, Sec'y-Treas Bruce Johnson Adriana Caldarelli

Chief Executive Officer Karen L. Pallansch. P.E., BCEE

General Counsel
McGuireWoods, LLP

# ALEXANDRIA RENEW ENTERPRISES TRANSMITTAL LETTER

November 16, 2021

To the Board of Directors of Alexandria Renew Enterprises and Our Customers and Interested Parties:

The Annual Financial Report (AFR) for Alexandria Renew Enterprises (AlexRenew) for the fiscal year ended June 30, 2021 is submitted herewith. This report has been prepared in accordance with generally accepted accounting principles (GAAP) as recommended by the Governmental Accounting Standards Board (GASB) and audited by a firm of independent certified public accountants.

This report presents the financial position of AlexRenew; demonstrates compliance with applicable finance-related legal and contractual provisions; and reflects the principle of full disclosure, allowing readers to gain maximum understanding of AlexRenew's financial position. The accuracy of the data represented, as well as the completeness and fairness of the presentation, including all disclosures, is the responsibility of AlexRenew. To the best of our knowledge and belief, this report is accurate in all material respects and presents fairly the financial position and results of operations of AlexRenew.

Yount, Hyde & Barbour, P.C., an independent registered public accounting firm have audited AlexRenew's financial statements for the year ended June 30, 2021. The independent auditor's report is presented in the financial section of the AFR.

Management's Discussion and Analysis (MD&A) immediately follows the independent auditors' report and provides a general overview and analysis of the accompanying financial statements. This letter of transmittal is prepared to complement the MD&A and should be read in conjunction with it.

### **PROFILE OF ALEXRENEW**

Established in 1952 by the Alexandria City Council, the City of Alexandria, Virginia Sanitation Authority (Authority) doing business as (DBA) Alexandria Renew Enterprises (AlexRenew) is a public regional wastewater treatment provider whose chartered mission is to clean wastewater and protect public health and the environment. AlexRenew cleans approximately 38 million gallons of wastewater per day and employs approximately 100 environmental stewards that serve more than 300,000 customers in the City of Alexandria (City) and parts of Fairfax County. AlexRenew owns approximately

1800 Limerick Street, Alexandria Virginia 22314 \* 703-721-3500 \* alexrenew.com

Alexandria's Water Transformers

\$1 billion in total assets, including three pump stations, two service chambers, four intercepting sewers, four combined sewer outfalls, and a water resource recovery facility located adjacent to the City's historic district, Old Town.

AlexRenew is governed by a City appointed five-member citizen Board of Directors (Board) and is a political subdivision of the Commonwealth of Virginia created under the Virginia Water and Waste Authorities Act. AlexRenew is an independent, special-purpose government unit with administrative and financial independence from the City. The Board appoints the Chief Executive Officer, who is responsible for the daily management of AlexRenew.

### LOCAL ECONOMY

The City and surrounding region have proven relatively resilient during the year as communities have continued to adapt to economic stressors attributable to the ongoing COVID-19 pandemic. As an inner suburb to Washington, DC, the City continues to see steady population indicators, low residential and commercial vacancy rates, and a number of major development projects continue to progress despite the pandemic. The City's unemployment rate briefly peaked at 10% in April 2020 as a result of the pandemic, but had declined to 3.8% by August 2021.

The largest sectors of employment by total wages in the City continue to be professional, scientific, and technical services, as well as public administration. The U.S. Patent and Trademark Office, National Science Foundation and a number of non-profits and associations maintain headquarters in the City. The historic district Old Town is home to many small businesses and a vibrant waterfront. The Virginia Tech Innovation Campus – being built in the City in conjunction with Amazon's HQ2 complex – has broken ground and construction is wrapping up on its co-located Potomac Yard Metrorail Station.

City real estate values have continued to rise, albeit at a slower pace than pre-pandemic. The overall value of Alexandria's taxable property increased 2.7% from January 2020 to February 2021. Residential values posted an increase of 6.0%, while commercial property values declined modestly by 1.9%. Declines were primarily attributable to the hospitality and retail market sectors while increases were seen in both single-family residences and multi-family rentals.

### MAJOR INITIATIVES

AlexRenew continues to make progress on RiverRenew, its program to remediate the pollution stemming from the combined sewer system that serves the oldest parts of the City. Despite the ongoing pandemic, two projects were completed in FY21 to make way for construction of the largest of the projects, the Tunnel project, which remains on budget and on schedule. The AlexRenew Board approved a \$454 million design-build contract in November 2020 and issued notice to proceed on the Tunnel project in December 2020. This project faces a legislative deadline to be complete by 2025. AlexRenew also closed on capital funding for the Tunnel project this year, through receipt of a second \$25 million in grant monies, secured by the City of Alexandria from the Commonwealth of

Virginia, and the closing of two major loans from state and federal partners. These loans are further described herein and are expected to be repaid through annual rate increases, including those implemented to date in FY20, FY21, and FY22.

### LONG-TERM FINANCIAL PLANNING

For more than a decade, AlexRenew has employed rate modeling to analyze, evaluate and implement an annual and long-term fee structure to support the financial obligations of the enterprise. The rate model incorporates historical financial results along with the projected needs of the organization, based on the annual operating budget, expected contributions from Fairfax County, and the annual update to the ten-year Capital Improvement Program (CIP) budgeted projections. The CIP is a key element in planning for and managing to future regulatory compliance through large-scale capital investment. AlexRenew's long-term financial planning process ensures adherence to AlexRenew's Indenture and financial policies and that we appropriately consider future needs of the Alexandria community in setting rates and managing fiscal position.

### INTERNAL CONTROL STRUCTURE AND BUDGETARY CONTROLS

The AlexRenew Board approves an annual operating and capital budget each June for the fiscal year period July 1 of the current year through June 30 of the following year. AlexRenew's annual operating and capital budget is a modified accrual basis document with revenues established based upon available resources. AlexRenew bills customers monthly for wastewater treatment based on water consumption at rates approved by the Board and receives monthly contributions from Fairfax County for operating and capital costs based on the service agreement between the County and AlexRenew.

AlexRenew's management establishes and maintains an internal accounting control structure that ensures the utility's assets are safeguarded against loss, theft or misuse, and maintains accurate and reliable financial records for the preparation of financial statements and representations made by AlexRenew. AlexRenew's internal accounting control structure provides reasonable, but not absolute, assurance that objectives are met. The concept of reasonable assurance recognizes that the cost of internal controls should not exceed the benefits derived from the controls. The evaluation of costs and benefits rests with AlexRenew.

### FINANCIAL DISCUSSION

### **Financial Condition and Overview**

AlexRenew's financial condition remained strong at year-end. AlexRenew achieved all legal requirements, as prescribed by the master trust indenture and service agreements, and exceeded its policy targets while maintaining sufficient liquidity and a responsible unrestricted net position. AlexRenew's Board-adopted financial policies include requirements to maintain debt service coverage of 1.50x on senior parity debt and at least 120 days of the current years budgeted amount for operating and maintenance expenses in reserves. At fiscal year-end, debt service coverage was in excess of 2.1x and unrestricted reserves in excess of 320 days cash on hand.

AlexRenew maintained appropriate fiscal and business discipline as it implemented the FY21 operating and maintenance budget, resulting in a moderate operating budget excess and strengthening the organization's overall financial position. Capital spend increased significantly year-over-year to almost \$85 million, as construction continued on active capital projects and the major contract associated with the RiverRenew Tunnel System project was awarded. Capital projects funded in FY21 included upgrades to the Process Air Compressors, the decommissioning of Building J, and planning for improvements to the Preliminary/Primary system. Upgrades to digital assets such as Programmable Logic Controller (PLC) equipment, the Human Machine Interface (HMI) System, and the campus Fiber Optic Backbone (FOB) also occurred. Several capital projects were completed in FY21 to prepare the plant for Tunnel System construction including site security upgrades and the expansion of the primary effluent pump station.

AlexRenew has two primary sources of revenue – wastewater treatment charges assessed to City customers and contributions from Fairfax County based on the service agreements. AlexRenew's Board approved and implemented a rate increase at the beginning of FY21 that resulted in increased revenue to help fund the multiple capital projects that are ongoing at AlexRenew. AlexRenew also issued two new, long-term debt facilities during FY21 to contribute funding for the Tunnel System project – a loan of up to \$185 million through the Virginia Resources Authority and loan of up to \$321 million from the federal Water Infrastructure Finance and Innovation Act loan program, locking in low interest rates to help reduce the fiscal impact of the program on City customers.

AlexRenew was also fortunate to receive a second \$25 million grant in FY21, which was secured by the City from the Commonwealth to offset the cost of the RiverRenew program. AlexRenew received the first \$25 million grant in FY20; the second \$25 million grant closed in late FY21 and is being used to offset Tunnel System construction expenses in FY22. AlexRenew also continues to maintain a \$30 million Line of Credit facility with a commercial bank to provide interim financing for RiverRenew construction as needed.

Looking forward, AlexRenew will continue to emphasize best practices and fiscal discipline to ensure its financial resiliency and that it sustains its fiscal strength as it navigates the next few years of major construction.

### **Investment Policy**

AlexRenew manages the investment of its cash and other financial instruments in strict accordance with the Code of Virginia, other applicable laws and regulations, and the Board-adopted investment policy. AlexRenew focuses on maintaining capital preservation and liquidity while achieving a market return on financial resources.

### **Capital Assets**

AlexRenew's capital assets are currently valued at nearly \$1 billion. This is reflective of a significant capital program in recent years that will continue as the RiverRenew program is implemented, which includes a meaningful capital investment. In building and managing the long-term capital

improvement plan, AlexRenew will be particularly conscious of the implications for its customers and its overall financial stability.

### AWARDS AND ACKNOWLEDGMENTS

The Government Finance Officers Association (GFOA) awarded a Certificate of Achievement for Excellence in Financial Reporting to AlexRenew for its Comprehensive Annual Financial Report for the fiscal period ended June 30, 2020. This was the 12th year that AlexRenew has received this prestigious award. The GFOA awards a Certificate of Achievement to financial reports that clearly convey the financial position and results of operations of the governmental entity. The report must be easy to read, thorough, and efficiently organized, in addition to satisfying GAAP and applicable legal requirements.

A Certificate of Achievement is valid for a period of one year only. We believe that our current AFR continues to meet the Certificate of Achievement Program requirements and standards.

The independent auditors have rendered their unmodified opinion on AlexRenew's financial statements for the fiscal year ended June 30, 2021. The independent auditors' report is presented as the first component of the financial section of this report. Management's Discussion and Analysis (MD&A) follows the independent auditors' report, and provides a general overview and analysis of the accompanying financial statements.

Thank you to the AlexRenew staff, and in particular its small and talented finance team, and the professionals at MSL, P.A., an independent accounting and consulting firm that contributed to preparation of this report, whose hard work and dedication has made possible the preparation of this AFR. Thank you to the AlexRenew Board of Directors as well, for their vision, leadership and passion for the mission and the important work done by every employee at AlexRenew.

Regards,

Karen Pallansch, P.E., BCEE, WEF Fellow

Chief Executive Officer

Alexandria Renew Enterprises

Christine McIntyre
Chief Financial Officer

Alexandria Renew Enterprises

### **DIRECTORY OF PRINCIPAL OFFICIALS**

June 30, 2021

### **BOARD OF DIRECTORS**

John Hill - Chair

James Beall - Vice Chair

William Dickinson - Secretary/Treasurer

Bruce Johnson

Adriana Caldarelli

Shahram Mohsenin, Fairfax County Representative

### CHIEF EXECUTIVE OFFICER (CEO)

Karen L. Pallansch, P.E., BCEE

### **INDEPENDENT AUDITORS**

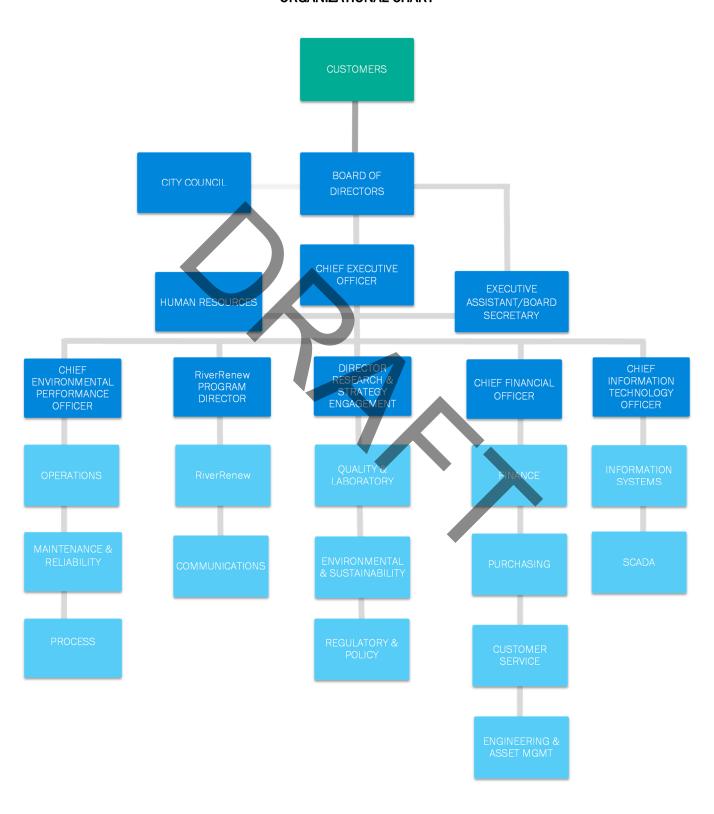
Yount, Hyde & Barbour, P.C.

### **BOARD OF DIRECTORS**



Pictured from top left to right: Chair John Hill, Vice Chair James Beall
Bottom row from left to right: Mr. William Dickinson (Secretary/Treasurer), Mr. Bruce Johnson, and
Ms. Adrianna Caldarelli

### **ORGANIZATIONAL CHART**





Government Finance Officers Association

# Certificate of Achievement for Excellence in Financial Reporting

Presented to

### Alexandria Renew Enterprises Virginia

For its Comprehensive Annual
Financial Report
For the Fiscal Year Ended

June 30, 2020

Christopher P. Morrill

Executive Director/CEO





### INDEPENDENT AUDITOR'S REPORT

To the Board of Directors Alexandria Renew Enterprises Alexandria, Virginia

### **Report on the Financial Statements**

We have audited the accompanying financial statements of the business-type activities and the fiduciary activity of Alexandria Renew Enterprises, as of and for the year ended June 30, 2021, and related notes to the financial statements, which collectively comprise Alexandria Renew Enterprises' basic financial statements as listed in the table of contents.

### **Management's Responsibility for the Financial Statements**

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

### Auditor's Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America, *Specifications for Audits of Authorities, Boards and Commissions* issued by the Auditor of Public Accounts of the Commonwealth of Virginia, and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

To the Board of Directors Alexandria Renew Enterprises Page 2

### **Opinion**

In our opinion, the financial statements referred to above present fairly, in all material respects, the respective financial position of the business-type activities and the fiduciary activity of Alexandria Renew Enterprises, as of June 30, 2021, and the respective changes in its financial position and its cash flows thereof for the year then ended in accordance with accounting principles generally accepted in the United States of America.

### **Other Matters**

### Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the Management's Discussion and Analysis and Other Required Supplementary Information, as listed in the table of contents, be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board, who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

### Other Information

Our audit was conducted for the purpose of forming opinions on the financial statements that collectively comprise Alexandria Renew Enterprises' basic financial statements. The Introductory and Statistical Sections, as listed in the table of contents, are presented for purposes of additional analysis and are not a required part of the basic financial statements.

The Introductory and Statistical Sections have not been subjected to the auditing procedures applied in the audit of the basic financial statements, and accordingly, we do not express an opinion or provide any assurance on them.

### Other Reporting Required by Government Auditing Standards

In accordance with *Government Auditing Standards*, we have also issued our report dated November 1, 2021 on our consideration of Alexandria Renew Enterprises' internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering Alexandria Renew Enterprises' internal control over financial reporting and compliance.

Winchester, Virginia November 1, 2021 MANAGEMENT'S DISCUSSION AND ANALYSIS

### Alexandria Renew Enterprises Management's Discussion and Analysis

Alexandria Renew Enterprises presents the following review of its financial activities for the fiscal year ended June 30, 2021 (FY21). Readers of these financial statements are encouraged to consider this information together with the accompanying financial statement notes to obtain a comprehensive view of the Authority's financial position and operating results for FY21.

### Summary of Organization and Business

On May 15, 2012, the Board of Directors of the Alexandria Sanitation Authority approved an amendment to its bylaws to permit the use of "Alexandria Renew Enterprises" (AlexRenew) as the trade name of the organization. Throughout this document, the term "Authority" will be used in reference to the Alexandria Sanitation Authority, Alexandria Renew Enterprises or AlexRenew.

The Authority is a public body organized and created under the Virginia Water and Waste Authorities Act of the Code of Virginia of 1950, as amended. The Authority was created by the City Council of the City of Alexandria (City Council) in 1952 to construct, operate and maintain a sewage disposal system to provide wastewater treatment services to the public.

Five citizen members appointed by City Council to four-year staggered terms govern the Authority as its Board of Directors (Board).

In 1953, the Authority and neighboring Fairfax County (County) executed a service agreement by which the Authority would build a sewage treatment plant in which the County would purchase a reserved treatment capacity (Service Agreement). The Service Agreement further provides that the County will share in the cost of capital improvements to the sewage treatment system based on its reserved capacity and will also share in annual operating and maintenance expenses in proportion to the County's actual use as measured by the volume of sewage it contributes to the sewage treatment system. The Service Agreement was last amended and restated in October 1998. The major provisions relating to the County's reserved capacity (60%), payment of capital and upgrade costs, and calculation of its share of the payment of operating costs remained unchanged, though the County and the Authority have negotiated more recent agreements pertaining to the cost share of certain capital projects such as the RiverRenew program.

The Authority receives no financial support from the City of Alexandria (City) and has no taxing power. The revenues of the Authority are derived from wastewater treatment charges based on metered water consumption and meter size for Alexandria users, and payments from the County for its proportional share of operating expenses, replacement and renewal expense, and capital costs.

### **Audit Assurance**

The unmodified (clean) opinion of our independent external auditors, Yount, Hyde & Barbour, P.C., is included in this report.

The financial section presents Management's Discussion and Analysis of the Authority's financial condition and activities for FY21. This financial section information should be read in conjunction with the financial statements.

### Financial Highlights

The following are key financial highlights for FY21:

- The Authority treated 14.2 billion gallons of wastewater during FY21. This represents a 10% increase in wastewater treated as compared to the prior FY20 and represents the highest annual flows at the water resource recovery facility in at least ten years. This increase was driven by strong water usage across the service area in addition to climate-related impacts. At an average of 38 million gallons per day (MGD) in FY21, the 54 MGD design capacity at the facility remains sufficient.
- The County contributed 6.5 billion gallons of wastewater flow to the Authority in FY21, which accounted for approximately 45.8% of the wastewater treated at the Authority's facilities. This is slightly lower than the 46.5% in the prior FY20 and is within the County's allocation per the Service Agreement.

### Financial Highlights (Continued)

- The Authority experienced a marginal decrease of 0.3% to 26,589 in number of accounts in FY21 relative to the prior FY20.
- The ongoing COVID-19 pandemic impacted the Authority and the community it serves in many ways. As a critical infrastructure industry, the Authority continually adapted its operations to keep its small, essential workforce healthy and maintained continuity of service during this challenging time. Supply chain and labor market pressures persisted throughout the year and continue to create economic uncertainty. Billed water consumption and flows to the facility were not negatively impacted as was projected, so revenues were in excess of the budget estimate, as further discussed below.
- Wastewater treatment fee revenues are derived from two primary charges: a base charge and a volumetric charge. The base charge is a fixed rate that varies by customer served and the volumetric charge is a usage charge based on metered water sales. The volumetric charge approved by the Board for FY21 was \$8.13 per 1,000 gallons of water and represents a 6.6% increase as compared with the prior FY20. The Base charge approved by the Board for FY21 was \$11.54 per month for residential customers and varies based on meter size for commercial customers, again representing a 6.6% increase as compared to the prior FY20.
- Wastewater treatment charge revenues of \$46.0 million were 5.3% higher in FY21 compared to the prior FY20. This increase is the result of the rate increase described in the paragraph above and strong usage and billed flows.
- Total operating expenses for FY21, excluding depreciation and amortization, decreased 0.1% compared to FY20. The Authority's Board elected to defer any operating budget increase from FY20 to FY21, yet the Authority still faced cost increases in several core expense categories including chemicals, natural gas, solids disposal, and needs associated with the pandemic response such as enhanced cleaning, personal protective equipment, and office equipment. Staff was successful in tightly managing the operating budget in other areas to balance these needs without an annual increase, including implementing a short-term hiring freeze for a portion of FY21 and negotiating savings in employee benefit costs.
- Senior debt service coverage, on an accrual basis, was 2.1x for FY21. This exceeded the 1.1x required by the Authority's Master Indenture of Trust (Indenture) and 1.5x established by the Board's Financial Policies. The Authority issued two debt facilities in FY21 to fund construction a loan of up to \$185 million from the Virginia Clean Water Revolving Loan Fund (CWRLF) and a loan of up to \$321 million from the Water Infrastructure Finance and Innovation Act (WIFIA) loan program. Included in the coverage calculation above is \$18.9 million in proceeds the Authority drew from the Series 2021 CWRLF bonds during FY21 (See Note 13). The Authority has also fully drawn its \$30 million Line of Credit, which is secured at the subordinate lien and will be eventually repaid from cash or from proceeds of a grant or loan (See Note 5).
- Total assets and deferred outflows of resources for FY21 were \$942.8 million. Total assets and deferred outflows of resources exceeded liabilities and deferred inflows of resources (Net Position) in the amount of \$771.4 million for FY21. Of the total Net Position, \$23.6 million were unrestricted and available to support operations for FY21. The increase in total assets is a result of the multiple improvement, replacement and construction projects ongoing for plant infrastructure and equipment, including the completion of two capital projects in the RiverRenew program during FY21.
- Capital assets net of depreciation and amortization increased \$56.3 million in FY21. The increase is primarily due to increased capital expenditures associated with the RiverRenew program and other ongoing capital projects.

### Financial Highlights (Continued)

- Payments from the County of \$10.4 million in FY21 represented the County's share of operating costs based upon their proportional contribution to total plant flow. County payments were \$10.8 million in the prior FY20. This payment decrease is the result of a slight decline in the percentage of flow contributed by the County and in the proportion of jointly shared operating expense to total operating expense in FY21.
- The Authority received federal grant monies in FY21 through the Commonwealth of Virginia's Municipal Utility Relief Program that allowed utilities to apply Coronavirus Relief Funds to forgive unpaid bills for customers attesting a pandemic hardship. The Authority awarded over \$280,000 of this funding to 497 City customers with unpaid sewer bills during FY21. The program was administered by the Commonwealth's Department of Housing and Community Development with the City acting as fiscal agent for the Authority.

### **Required Financial Statements**

The Authority's financial statements are prepared using generally accepted accounting principles for governmental units operated as a proprietary fund. As a result, the financial statements of the Authority report financial information using the flow of economic resources measurement focus, which is similar to those used by private sector companies. These statements offer current and long-term financial information about its activities.

The statement of net position includes all of the Authority's assets, deferred outflows of resources, liabilities and deferred inflows of resources, and provides summary information about the nature and amounts of investments in resources (assets) and obligations to Authority creditors (liabilities). The assets and liabilities are presented in a classified format, which lists current and other balances.

The statement of revenue, expenses, and changes in net position measures whether the Authority has successfully recovered its operating and non-operating costs through its wastewater treatment rates and other fees. The Authority's rates are determined via a rate modeling process that incorporates an array of factors focused on the cost of capture, conveyance, treatment and discharge of wastewater. The rate model is updated and evaluated annually, or as circumstances warrant, to ensure the Authority recovers its full cost of service.

The statement of cash flows provides information about the Authority's cash receipts and cash payments during the fiscal year. The statement reports cash receipts, cash payments, and net changes in cash resulting from operating, investing, and financing activities, and the total change in cash during the reporting period.

In 2014, the Authority established an Other Post-Employment Benefits (OPEB) Trust Fund to fund its OPEB. It was established within the Virginia Pooled OPEB Trust Fund (Trust Fund), sponsored by the Virginia Municipal League and the Virginia Association of Counties. The Trust Fund is an investment permitted for participating municipal employers to accumulate assets to pay future OPEB benefits to retirees and their beneficiaries. The financial statements include the Statements of Fiduciary Net Position and the statements of changes in fiduciary net position for FY21 and FY20.

The Notes to the financial statements provide required disclosures and other information that are essential to a full understanding of material data provided in the statements. The Notes present information about the Authority's accounting policies, significant account balances and activities, material risks, obligations, commitments, contingencies and subsequent events, if any.

### Financial Analysis:

The following comparative condensed financial statements and other selected information provide key financial data and indicators for management, evaluation and comparison.

The following table reflects the Authority's net position at June 30, 2021, June 30, 2020 and June 30, 2019:

# Condensed Statements of Net Position (in Millions of Dollars)

	2021	2020	\$ Change	% Change	2019
Current unrestricted assets	\$ 49.11	\$ 56.91	\$ (7.80)	(13.71) %	\$ 44.90
Current restricted assets	31.21	29.80	1.41	4.73 %	30.37
Capital Assets, net	859.43	803.16	56.27	7.01 %	759.84
Total Assets	939.75	889.87	49.88	5.61 %	835.11
Deferred Outflows	3.08	2.48	0.60	24.19 %	1.62
Current liabilities	59.76	40.07	19.69	49.14 %	20.79
Long-term liabilities	110.23	98.97	11.26	11.38 %	106.65
Total Liabilities	169.99	139.04	30.95	22.26 %	127.44
Deferred Inflows	1.46	1.51	(0.05)	(3.31) %	1.21
Net Investment in capital assets	720.25	696.49	23.76	3.41 %	649.68
Restricted	27.46	25.58	1.88	7.35 %	26.36
Unrestricted	23.67	29.73	(6.06)	(20.38) %	32.04
Total Net Position	\$ 771.38	\$ 751.80	\$ 19.58	2.60 %	\$ 708.08

### **Financial Analysis (Continued)**

The following table reflects the Authority's comparative revenues, expenses, and changes in net position for the fiscal year ending June 30, 2021, June 30, 2020 and the nine-month period ending June 30, 2019:

# Condensed Statements of Revenues, Expenses and Changes in Net Position (in Millions of Dollars)

		2021		2020	\$ Change	% Change	2	2019
Revenues								
Program revenues:								
Wastewater Treatment Fees & Miscellaneous	\$	46.08	\$	43.79	2.29	5.20 %	\$	28.32
Fairfax County Wastewater Fees		10.43		10.76	(0.33)	(3.10) %		7.93
General revenues:								
Federal grants		0.33			0.33	100.00 %		
Investment Income		0.13		1.33	(1.20)	(90.20) %		1.24
Total Revenues	_	56.97		55.88	1.09	2.00 %		37.49
Program expenses								
Depreciation and Amortization expenses		20.66		19.98	0.68	3.40 %		14.91
Other Operating Expenses		26.84		26.88	(0.04)	(0.10) %		17.22
Non-operating Expenses		11.09		4.88	6.21	127.30 %		3.78
Total Expenses		58.59	_	51.74	6.85	13.20 %		35.91
Changes in Net Position before Capital Contributions		(1.62)		4.14	(5.76)	(139.10) %		1.58
Capital Contributions		21.20	4	39.58	(18.38)	(46.40) %		7.85
Changes in Net Position		19.58		43.72	(24.14)	(55.20) %		9.43
Net Position:								
Beginning		751.80		708.08	43.72	6.17 %		698.65
Ending	\$	771.38	\$	751.80	\$ 19.58	2.60 %	\$	708.08

### Financial Analysis (Continued)

The following table summarizes other selected information of the Authority at June 30, 2021, 2020 and 2019.

### **Other Selected Information**

other colocted information		2021		2020		Difference	% Change	2019
Selected data:								
Employees at year end		99		104		(5)	(5) %	102
Alexandria accounts		26,589		26,671		(82)	(0) %	26,594
Wastewater treated (millions of gallons)		14,266		12,961		1,305	10 %	11,480
Portion contributed by								
Fairfax County (millions of gallons)		6,535		6,008		527	9 %	5,820
Percentage contributed by								
Fairfax County		45.81	%	46.35	%	(0.54) %	(1.17) %	50.69
Rates, Residential Customers:								
Charge per 1000 gallons of								
water consumption	\$	8.13	\$	7.63		\$ 0.50	6.55 %	\$ 6.77
Base Charge		11.54		10.83		0.71	6.56 %	9.61
Average residential customer bill (based or	n 4,000	) gallon pe	er mont	h water us	sage	e):		
Per year	\$	528.72	\$	496.20		\$ 32.52	6.55 %	\$ 440.28
Per quarter		132,18		124.05		8.13	6.55 %	110.07
Per month		44.06		41.35		2.71	6.55 %	36.69
Rates, Commercial Customers:			4					
Charge per 1000 gallons of								
water consumption	\$	8.13	\$	7.63		\$ 0.50	6.55 %	\$ 6.77
Base Charge								
Water Meter Size								
5/8"	\$	34.63	\$	32.49		2.14	6.6 %	\$ 28.83
3/4"		34.63		32.49		2.14	6.6 %	28.83
1"		86.59		81.22		5.37	6.6 %	72.07
1-1/2"		173.17		162.43		10.74	6.6 %	144.16
2"		277.08		259.88		17.20	6.6 %	230.65
3"		519.52		487.28		32.24	6.6 %	432.47
4"		865.87		812.13		53.74	6.6 %	720.77
6"	1,	731.74	:	1,624.26		107.48	6.6 %	1,441.56
8"	2,	770.79	2	2,598.81		171.98	6.6 %	2,306.50

### **General Trends and Significant Events**

The Authority's service area within the City can be referred to as mature. The City is over 250 years old and for the most part is built-out. While there is some undeveloped land and a number of areas under redevelopment, these activities are expected to have a limited impact on the Authority's flows and wastewater treatment charge revenue over the intermediate term. This is particularly true given the trend for water conservation and sustainability efforts within the community.

The Authority has continued to progress in implementing the RiverRenew program to remediate the combined sewer system that serves the oldest parts of the City. Work progressed on several projects at the facility to make way for construction of the Tunnel project, for which the design build contract was awarded and notice to proceed issued during FY21 (See Note 12). The Authority received a \$25 million grant from the Commonwealth for RiverRenew and recognized that grant revenue in the prior FY20. During FY21, the Authority received a second \$25 million grant from the Commonwealth and began utilizing that funding to reimburse RiverRenew expenses during FY22.

The number of City accounts decreased marginally by 82 accounts or 0.3% in FY21 when compared to FY20. In the prior fiscal year, the number of the accounts increased by 77. The current number of accounts of 26,589 represents a 1.4% increase over the last 10-years and has been very stable, even though the City's population increased 13% over this same timeframe. This is likely driven by the significant number of Alexandrians who reside in single-metered multi-family housing units.

### **Financial Condition**

The Authority's financial condition remained strong at fiscal year-end with adequate liquid assets and a reasonable level of unrestricted net position. The current financial condition, as well as operating and capital plans to meet future water quality requirements, are well balanced and under control.

Total assets and deferred outflows of resources grew \$50.5 million or 5.7% during FY21. Net Position increased by \$19.6 million in FY21, with a substantial portion of the change resulting in an increase in capital assets.

### **Results of Operations**

Revenues: The Authority's revenues from operations fall into two main categories: 1) wastewater treatment charges (including base charge and volumetric charge) to customers in the City, which are based on metered water consumption and 2) County operating expense charges for wastewater treatment for its share of operating expenses based upon metered flow to the plant. Operating revenues increased by \$1.9 million or 3.6% over last year, the net impact of the rate increase of approximately 6.6% that took effect July 1, 2020 for City customers and the slight decrease year-over-year in the Fairfax operating contribution.

<u>Capital contributions:</u> Total capital contributions were \$21.2 million in FY21, an \$18.3 million decrease over the prior FY20. This decrease is primarily attributable to the fact that \$25 million in grant funding for RiverRenew was recognized as a capital contribution in FY20 whereas no grant revenue was recognized in FY21 since draws on the second grant had not begun.

The County pays 60% of the cost of joint capital improvements to the water resource recovery facility based upon the Service Agreement with the Authority. The RiverRenew program is subject to a separately negotiated cost share agreement between the County and the Authority, based on the unique service characteristics of the facilities being constructed.

The County's capital contributions are recorded as non-operating revenues in the statements of revenues, expenses and changes in net position. The County's capital contributions increased by approximately \$6.6 million year-over-year as a result of the Authority's overall increased capital spending.

### **Results of Operations (Continued)**

### Expenses:

FY21-FY20 comparison: Total operating expenses for FY21, excluding depreciation and amortization, decreased by \$0.04 million or 0.1% relative to FY20. Core areas associated with operating the water resource recovery facility increased year-over-year including utilities, chemicals, and sludge disposal. These increases were offset by savings in areas such as operations maintenance, general and administrative expenses, repairs and replacements, and personnel and employee benefits costs. Certain areas such as custodial services and communications and IT equipment increased due to the pandemic response. Overall, the Authority was successful in meeting its FY21 operating budget and decreasing its spend relative to the year prior by seeking savings and efficiencies across the business to help balance many of the core components of wastewater treatment that increased year-over-year.

### Capital Assets

The Authority maintains investments in a broad range of capital assets including land, buildings, sanitary sewer intercepting lines and force mains, pumping stations, a water resource recovery facility, four combined sewer outfalls, machinery and equipment, computers and vehicles. The Authority also owns capacity rights at the Arlington County Water Pollution Control Facility (Arlington). Pursuant to a Service Agreement between the City of Alexandria, the Authority and Arlington County, the Authority pays approximately 8% of the cost of capital improvements at the Arlington facility based on its 3 MGD reserved capacity. Additional information on the Authority's capital assets can be found in Notes 1 and 4 of the Notes to financial statements.

The Authority maintains its equipment annually on a prioritized basis through a committed improvements, renewals and replacements fund. The County and the Authority invest a percentage of total facility assets into this fund under the Service Agreement, to support adequate reinvestment and continuing compliance with environmental regulations.

The Authority finances its capital assets through rates and charges, the County capital contributions, interim financing instruments, long term debt and, when available, capital grants.

### Debt Administration:

The Authority had \$113.8 million in long-term debt outstanding at June 30, 2021, including \$11.2 million considered short-term. Principal payments totaled \$10.6 million during FY21. During FY21, the Authority issued the Series 2021 Clean Water Revolving Loan Fund (CWRLF) Bonds in an amount of up to \$185 million and the Series 2021 Water Infrastructure Finance and Innovation Act (WIFIA) Bonds in an amount of up to \$321 million to provide capital funding for RiverRenew. The Authority has not yet drawn on the WIFIA Bonds but is actively drawing on the Series 2021 CWRLF Bonds to fund Tunnel construction, as well as the Series 2019 CWRLF Bonds to fund the Process Air Compressor project.

Annual debt service payments increased only 0.2% in FY21 as compared to FY20, despite the Authority issuing new debt. This is the result of the Authority repaying a significant amount of prior debt during FY21 and because the repayment of the new debt associated with the RiverRenew program is being phased in gradually over the course of program implementation.

The Authority also continued to utilize the Line of Credit issued during FY20 in FY21 and had drawn the full \$30 million as of fiscal year end to provide interim funding for Tunnel construction (See Note 5). The Line of Credit is expected to be repaid from cash or from grant or debt proceeds at a later time.

### **Results of Operations (Continued)**

The Authority's financial strength, ability to pay current debt service (principal and interest), and future borrowing capacity is demonstrated, in part, by its senior debt service coverage which is currently a strong 2.1x. The Indenture requires the Authority to establish, fix, charge and collect rates, fees and other charges for operating and maintenance so that in each fiscal year net revenues are not less than 1.1x total debt service for the fiscal year. The Board's financial policies require the Authority to maintain a minimum debt service coverage of 1.5x total debt service for the fiscal year.

The graph below presents principal and interest payments for the Authority's outstanding revenue bonds as of June 30, 2021. This graph includes the debt service associated with draws the Authority had made on the Series 2019 and Series 2021 CWRLF Bonds as of the end of FY21 and does not include debt service associated with draws the Authority made subsequent to fiscal year end (See Note 13), draws associated with the Line of Credit (See Note 5) or draws the Authority may make in the future under the CWRLF or WIFIA Bonds. The Authority's current revenue bonds mature in 2048 and future debt issued to fund the RiverRenew program or other capital projects is expected to be repaid largely after the decline in existing debt service that occurs after FY22 as shown below.



### **Results of Operations (Continued)**

The following table calculates the performance relative to the Rate Covenant for FY21, FY20 and FP19. (in millions)

	:	2021	 2020	% Change	_	 2019
Unrestricted Operating Revenue	\$	56.51	\$ 54.55	3.59	%	\$ 36.25
Total Operating Expenses						
(Less Depreciation and Replacements)		26.84	 26.88	(0.15)	%	17.22
Net Revenue	\$	29.67	\$ 27.67	7.23	%	\$ 19.03
Annual Debt Service	\$	14.05	\$ 14.02	0.21	%	\$ 8.00
Revenue Covenant <sup>1</sup>		2.11	 1.97	7.01	%	2.38

<sup>&</sup>lt;sup>1</sup> ≥ 1.10x per Indenture and 1.50x per Board Policy

Additional information on the Authority's debt can be found in Note 6 to the Financial Statements.

### **Budget Information**

The Authority's budget is a modified accrual basis document with revenues established based upon available resources. The Authority bills customers monthly for wastewater treatment based on the class of customer served and the corresponding amount of water consumption metered at the customer's premise at rates approved by its Board.

The Authority's budget includes sources/revenues for new debt issues that for accounting purposes are not shown as revenues but are included on the statement of net position to comply with GAAP. Likewise, capital project spending and debt service principal payments are treated as capital outlays (expenditures) for budget purposes but are included as assets and liabilities in the statement of net position for GAAP compliance purposes. The Authority's budget expense classifications are in several cases different than the financial statement presentation as is the case for personnel services and general and administrative expenses.

The Authority's operating budget is categorized according to the strategic outcomes that form the Board's 2040 Vision:

<u>Operational Excellence</u>: 100% compliance with all imposed mandates through continuous improvement efforts. This category includes expenses such as chemicals, utilities and biosolids land application and disposal.

<u>Public Engagement and Trust</u>: Transparency in all public interactions. This category includes budget items such as community outreach and customer service.

<u>Watershed Stewardship</u>: Sustainability and resiliency integrated through effective partnerships. This category includes expenses such as the Authority's capacity in the Arlington plant.

<u>Adaptive Culture</u>: All employees continue to be fully-rounded water professionals. This is the "people" budget and includes salaries, benefits, and professional development.

<u>Effective Financial Stewardship</u>: Provide clean water cost effectively and efficiently to support a fiscally resilient organization. This category includes items such as insurance, facility maintenance and financial software.

### **Budget Information, (Continued)**

Capital spending is budgeted according to whether the project benefits the City only or is shared with Fairfax County. RiverRenew expenses are broken out from the other general capital projects due to the negotiated cost share percentages unique to that program. Certain expenditures for construction have been estimated net of contractual retainage not paid by contract terms until projects are complete. During FY21, the Authority made draws from the Series 2021 and Series 2019 CWRLF Bonds, and the Line of Credit, to fund its share of construction costs (net of County share) on capital projects.

The following Statement of Consolidated Enterprise Budget is presented to compare FY21 operations to budget estimate.

CONDEN	ISED ENTERPRISE B	SUDGET FY 2021		
	BUDGET	ACTUAL	Variance	Variance (%)
Revenues and Other Sources:				
Wastewater Treatment Charges	\$ 39,492,000	\$ 46,043,454	\$ 6,551,454	16.6%
Fairfax County:				
Operating	11,272,272	10,432,818	(839,454)	-7.4%
IR&R	3,217,340	3,217,340	0	0.0%
Te	stal \$ 53,981,612	\$ 59,693,612	\$ 5,712,000	10.6%
Expenditures		/		
Operational Excellence	6,956,122	7,456,030	499,908	7.2%
Public Engagement and Trust	2,388,158	1,916,491	(471,667)	-19.8%
Watershed Stewardship	2,950,459	2,339,068	(611,391)	-20.7%
Effective Financial Stewardship	2,249,545	1,851,587	(397,957)	-17.7%
Adaptive Culture	13,842,707	12,332,155	(1,510,552)	-10.9%
Operating Fund Sub-Total	28,386,991	25,895,331	(2,491,660)	-8.8%
Alex-only Improvement, Renewal & Replacement	250,400	83,700	(166,700)	-66.6%
Joint Improvement, Renewal & Replacement	5,628,100	3,955,141	(1,672,959)	-29.7%
Alex-only Capital Projects	2,278,540	15,210,911	12,932,371	567.6%
Joint Capital - RiverRenew	46,656,400	52,554,520	5,898,120	12.6%
Joint Capital - General CIP	14,201,410	13,147,165	(1,054,246)	-7.4%
CIP/IRR Sub-Total	69,014,850	84,951,437	15,936,587	23.1%
To	otal \$ 97,401,841	\$ 110,846,768	\$ 13,444,927	13.8%
Nonoperating Revenues (Expenditures)				
Debt Service	(14,123,976)	(13,905,315)	218,661	-1.5%
Investment Income	115,000	131,111	16,111	14.0%
Debt Proceeds	30,000,000	21,533,102	(8,466,898)	-28.2%
Grant Proceeds	-	39,649	39,649	100.0%
Fairfax County Capital Contributions	14,186,821	17,979,304	3,792,483	26.7%
Te	otal 30,177,845	25,777,851	(4,399,994)	-14.6%

# Alexandria Renew Enterprises Management's Discussion and Analysis (Continued)

### **Final Comments**

FY21 continued a trend of strong financial performance by the Authority and affirmed its ability to meet its capital spending requirements while maintaining adequate liquidity and financial flexibility. The Authority utilized a variety of attractive funding sources from state and federal partners across its increasing capital program and was fortunate to maintain revenue performance and hold operating expenses flat during the pandemic. The Authority was compliant with all of its financial policies and targets and produced strong debt service coverage, setting the stage for increased issuance of debt in future years as the pace of construction spending continues to increase and the Authority implements the RiverRenew program and other needed initiatives to meet its mission.

### **Contacting the Authority's Financial Management:**

This financial report is designed to provide citizens, customers, and other interested parties with a general overview of the Authority's financial position and to demonstrate the Authority's accountability for the funds it receives. If you have any questions about this report or need additional financial information, please contact Alexandria Renew Enterprises, 1800 Limerick St. Alexandria, Virginia 22314, call 703-721-3500, or visit us on the web at www.alexrenew.com.



### ALEXANDRIA RENEW ENTERPRISES STATEMENTS OF NET POSITION June 30, 2021 and 2020

	2021	2020
ASSETS		
Current assets		
Cash and cash equivalents (Note 2):  Unrestricted	\$ 27,671,115	\$ 31,519,794
Restricted	21,639,827	20,254,428
Accounts receivable, net (Note 3)	6,034,874	4,236,549
Due from other governments (Note 3)	17,561	91,017
Prepaid expenses	170,929	670,803
Inventory	290,110	259,078
Investments (Note 2): Unrestricted	14,914,201	20,053,221
Restricted	9,570,255	9,621,696
Total current assets	80,308,872	86,706,586
Non-current assets		
Capital assets, net of depreciation and amortization (Note 4)	859,431,502	803,159,845
Total non-current assets	859,431,502	803,159,845
DEFERRED OUTFLOWS OF RESOURCES		
Pension related deferred outflows (Note 7)	2,175,732	1,477,271
Other post employment benefits related deferred outflows (Note 8)	31,630	76,091
Deferred charge on refunding  Total deferred outflows of resources	876,632	924,667
Total assets and deferred outflows of resources	3,083,994 \$ 942,824,368	2,478,029 \$ 892,344,460
Total assets and delened outlows of resources	\$ 942,824,308	Ψ 892,344,400
LIABILITIES, DEFERRED INFLOWS OF RESOURCES, AND NET POSITION Current liabilities Accounts payable and accrued expenses (Note 3)	\$ 13,131,14 <b>7</b>	\$ 14,969,070
Due to City of Alexandria	838,550	808,698
Accrued paid time off	819,162	930,497
Line of credit (Note 5)	30,000,000	8,365,127
Current maturities of long-term debt (Note 6)	11,217,564	10,739,761
Payable from restricted assets Accounts payable and accrued expenses (Note 3)	2,935,414	3,335,756
Accrued interest payable	816,080	924,756
Total current liabilities	59,757,917	40,073,665
Long-term liabilities		
Accrued paid time off, less current portion	273,054	310,165
Other post employment benefits (Note 8)	81,588	308,078
Net pension liability (Note 7)	7,290,959	6,079,522
Long-term debt (Note 6)	102,583,228	92,267,691
Total long-term liabilities	110,228,829	98,965,456
Total liabilities	169,986,746	139,039,121
DEFERRED INFLOWS OF RESOURCES		
Pension related deferred inflows (Note 7)	728,444	800,193
Other post employment benefits related deferred inflows (Note 8)	734,055	709,452
Total deferred inflows of resources	1,462,499	1,509,645
Total liabilities and deferred inflows of resources	\$ 171,449,245	\$ 140,548,766
NET POSITION		
Net investment in capital assets	720,251,070	696,448,748
Restricted:	2 660 702	2 020 249
Operating Parity debt service	2,668,783 3,663,969	2,030,318 3,605,804
Improvement, renewal & replacement	17,382,108	16,242,675
Capital projects	3,743,728	3,736,815
Unrestricted	23,665,465	29,731,334
Total net position	771,375,123	751,795,694
Total liabilities, deferred inflows of resources,		
and net position	\$ 942,824,368	\$ 892,344,460

# ALEXANDRIA RENEW ENTERPRISES STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET POSITION For The Years Ended June 30, 2021 and 2020

	2021	2020
OPERATING REVENUES		
Wastewater treatment fees	\$ 46,043,455	\$ 43,748,538
Fairfax County wastewater fees	10,432,818	10,759,863
Miscellaneous	35,838	39,459
Total operating revenues	56,512,111	54,547,860
OPERATING EXPENSES		
Personnel services	12,808,339	12,934,864
Utilities	3,658,871	3,452,848
Chemicals	1,986,275	1,746,218
Operations maintenance	1,051,184	1,230,159
Arlington sewage disposal	1,349,252	1,150,208
Sludge disposal	1,113,835	991,265
Depreciation and amortization (Note 4)	20,660,590	19,981,614
Repairs and replacements, sewage disposal systems	190,571	702,635
General, administrative, customer service, and other	4,683,009	4,668,318
Total operating expenses	47,501,926	46,858,129
Operating income	9,010,185	7,689,731
NONOPERATING REVENUES (EXPENSES)		
Investment income	131,110	1,327,691
Federal grants	329,269	-
Interest on debt	(3,248,744)	(3,496,975)
Loss on disposed capital assets	(7,839,035)	(1,378,235)
Total non-operating revenues (expenses)	(10,627,400)	(3,547,519)
Change in net position before capital contributions	(1,617,215)	4,142,212
CAPITAL CONTRIBUTIONS	21,196,644	39,576,761
Change in net position	19,579,429	43,718,973
NET POSITION, BEGINNING	751,795,694	708,076,721
NET POSITION, ENDING	\$ 771,375,123	\$ 751,795,694

# ALEXANDRIA RENEW ENTERPRISES STATEMENTS OF CASH FLOWS

### For The Years Ended June 30, 2021 and 2020

	2021	2020
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash received from customers	\$ 44,273,482	\$ 43,346,818
Cash received from Fairfax County for operations	10,378,489	11,083,752
Cash received from other sources	35,838	39,459
Payments to suppliers for goods and services	(14,376,495)	(13,632,891)
Payments to employees for services	(12,660,321)	(12,586,233)
Net cash provided by operations	27,650,993	28,250,905
CASH FLOWS FROM CAPITAL AND RELATED		
FINANCING ACTIVITIES		
Acquisition/construction of capital assets	(86,358,488)	(54,496,591)
Capital contributions from Fairfax County	21,324,429	14,179,651
Proceeds from grants	479,387	25,003,202
Net proceeds from debt issuance	21,533,102	2,326,523
Proceeds from line of credit	21,634,873	8,365,127
Principal payments on debt	(10,602,745)	(10,320,727)
Interest paid on borrowing	(3,446,402)	(3,695,101)
Net cash used in capital and related financing activities	(35,435,844)	(18,637,916)
CASH FLOWS FROM INVESTING ACTIVITES		
Proceeds from sales and maturities of investments	\$5,838,398	8,494,733
Purchase of investments	(647,937)	(5,937,324)
Interest received on investments	131,110	1,327,691
Net cash provided by investing activities	5,321,571	3,885,100
Net increase (decrease) in cash and cash equivalents	(2,463,280)	13,498,089
CASH AND CASH EQUIVALENTS		
Beginning	51,774,222	38,276,133
Ending	\$ 49,310,942	\$ 51,774,222
RECONCILIATION TO STATEMENT OF NET POSITION		
Cash and cash equivalents - unrestricted	\$ 27,671,115	\$ 31,519,794
Cash and cash equivalents - restricted	21,639,827	20,254,428
Total cash and cash equivalents	\$ 49,310,942	\$ 51,774,222
- q	. , -,-	

### ALEXANDRIA RENEW ENTERPRISES STATEMENTS OF CASH FLOWS (continued) For The Years Ended June 30, 2021 and 2020

	2021	2020
RECONCILIATION OF OPERATING INCOME TO NET CASH		
PROVIDED BY OPERATING ACTIVITIES		
Operating income	\$ 9,010,185	\$ 7,689,731
Adjustments to reconcile operating income to net cash		
provided by operating activities:		
Depreciation and amortization	20,660,590	19,981,614
Pension expense, net of of employer contributions	441,227	180,266
Changes in assets and liabilities		
(Increase) decrease in:		
Accounts receivable	(1,798,325)	(479,489)
Due from other governments	(54,329)	323,889
Prepaid expenses	499,874	69,522
Inventory	(31,032)	(13,350)
(Decrease) increase in:		
Accounts payable and accrued expenses	(801,177)	353,103
Due to City of Alexandria	29,852	79,269
Accrued paid time off	(148,446)	166,621
Other post employment benefits	 (157,426)	 (100,271)
Net cash provided by operating activities	\$ 27,650,993	\$ 28,250,905
NONCASH CAPITAL AND RELATED FINANCING ACTIVITIES		
Carrying value of disposed capital assets	\$ 7,839,036	\$ 1,378,236
Capital asset purchases included in accounts payable at year end	\$ 13,999,984	\$ 15,587,190

# ALEXANDRIA RENEW ENTERPRISES STATEMENTS OF FIDUCIARY NET POSITION Other Post-Employment Benefit Trust Fund June 30, 2021 and 2020

	2021	2020
ASSETS		
Assets held in trust, at fair value		
Investment in pooled funds	\$ 1,139,810	\$ 877,590
NET POSITION		
Net position restricted for OPEB	\$ 1,139,810	\$ 877,590

# Other Post-Employment Benefit Trust Fund For The Fiscal Years Ended June 30, 2021 and 2020

#### **ADDITIONS** Contributions from employer 76,165 79,996 **Investment Earnings:** Net increase in fair value of investments 263,714 26,068 Less investment costs (1,494)(1,448)262,220 24,620 Net investment earnings **Total additions** 338,385 104,616 **DEDUCTIONS** Benefits paid to participants 76,165 79,996 Total deductions 76,165 79,996 Change in net position 262,220 24,620 Total net position - beginning 877,590 852,970 \$ 1,139,810 \$ 877,590 Total net position - ending

# NOTES TO FINANCIAL STATEMENTS June 30, 2021

### Note 1. Description of Entity and Summary of Significant Accounting Policies

### **Description of Entity**

On May 15, 2012, the Board amended its bylaws to adopt the name of "Alexandria Renew Enterprises" as the official trade name of the Alexandria Sanitation Authority (Authority).

The Authority is a special governmental unit created by the Alexandria City Council (City Council) in 1952 for the purpose of constructing, operating, and maintaining a wastewater treatment system for the City. The Authority is chartered by the State Corporation Commission and is an independent public body. The Authority is governed by a five-member Board who serve staggered terms and are appointed by the City Council.

Although the Board is appointed by the City Council, the Authority is not a part of the City's reporting entity and is not considered a component unit under Governmental Accounting Standards Board (GASB) Statement No. 61.

No component units are included in the Authority's financial statements.

The following is a summary of the Authority's significant accounting policies:

### **Basis of Presentation and Accounting**

The Authority's financial statements are presented on the accrual basis in accordance with accounting principles generally accepted in the United States of America as applicable to the enterprise fund of governmental units.

The accounting and financial reporting treatment applied to the Authority is determined by its measurement focus. The transactions of the Authority are accounted for on a flow of economic resources measurement focus. With this measurement focus, all assets and all liabilities associated with the operations are included on the statement of net position. Net position (i.e., total assets plus deferred outflows, net of total liabilities plus deferred inflows) is segregated into net investment in capital assets, restricted, and unrestricted components.

The Authority also has a fiduciary fund for assets held by the Authority in a trustee capacity for its employees. The Authority's Other Post-Employment Benefit (OPEB) trust fund accounts for the receipt and disbursement of assets held in trust for the Authority's OPEB plan.

### **Revenues and Expenses**

Operating revenues and expenses consist of those revenues and expenses that result from the ongoing principal operations of the Authority. Operating revenues primarily consist of charges for services. Non-operating revenues and expenses consist of those revenues and expenses that are related to financing and investing types of activities and result from non-exchange transactions or ancillary activities. Contributions from Fairfax County (County) under the Service Agreement discussed in Note 4 are recorded as capital contributions.

In accordance with the Service Agreement with the County, the Authority recognizes as revenue the County's proportionate share of current operating expenses.

# NOTES TO FINANCIAL STATEMENTS June 30, 2021

### Note 1. Description of Entity and Summary of Significant Accounting Policies (Continued)

### Cash and Cash Equivalents

The Authority considers all highly liquid investments with maturities of three months or less from date of purchase to be cash equivalents.

### Inventory

Inventory, consisting of items held for consumption, are valued at cost using the first-in, first-out method.

### **Financial Policy**

The Board revised its financial policy to increase its restricted cash reserves. The Bond Master Trust Indenture requires the Authority keep 60 days of operating expenses in reserve and the Authority has appropriately restricted these amounts. The Authority's internal policy requires its restricted cash reserves to be maintained at 120 days of operating expenses at year-end; however, only the amount required by the Indenture is shown as restricted in the financial statements.

### Investments

Investments are stated at fair value, except for investments in the Local Government Investment Pool (LGIP) and State Non-Arbitrage Program (SNAP), which are external 2a7-like investment pools stated at share price. All fair market valuations are based on quoted market prices.

In accordance with the *Code of Virginia* and other applicable laws, including regulations, the Authority's investment policy (Policy) permits investments in U.S. Treasury Securities, U.S. agency securities, municipal obligations, prime quality commercial paper, banker's acceptances with domestic banks, corporate notes, negotiable certificates of deposit of domestic banks, money market funds registered under the Federal Investment Act of 1940, repurchase agreements collateralized by U.S. Treasury and Federal Agency obligations, and the State Treasurer's Local Government Investment Pool (the Virginia LGIP).

Pursuant to Sec. 2.1-234.7 of the *Code of Virginia*, the Treasury Board of the Commonwealth sponsors the LGIP and has delegated certain functions to the State Treasurer. The LGIP reports to the Treasury Board of the Commonwealth at their regularly scheduled monthly meetings and the fair value of the position in LGIP is the same as the value of the pool shares (i.e., the LGIP maintains a stable net asset value of \$1 per share).

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# NOTES TO FINANCIAL STATEMENTS June 30, 2021

### Note 1. Description of Entity and Summary of Significant Accounting Policies (Continued)

### **Investments** (Continued)

The Policy limits investment maturities to a maximum of five years for any investment, unless the Board approves an exception in writing. The investment policy establishes the maximum percentage of the portfolio permitted in each of the following instruments:

U.S. Treasury Obligations	100%, no limitation
Federal Agency Obligations	100%, 35% issuer limit
Municipal Obligations	10%, 3% issuer limit
Commercial Paper	25%, 3% issuer limit
Bankers' Acceptance	25%, 3% issuer limit
Corporate Notes	10%, 3% issuer limit
Negotiable Certificates of Deposit	10%, 50% issuer limit
Money Market Mutual Funds	100%, 50% issuer limit
Repurchase Agreements	35%, 35% issuer limit
LGIP	100%, no limitation

### **Accounts Receivable**

Operating revenues are generally recognized on the basis of cycle billings rendered monthly. Unbilled revenues for services delivered during the last month of the fiscal year are accrued based on meter readings for June consumption. Receivables are recorded as current assets, net of an allowance for doubtful accounts of \$680,000 at June 30, 2021 and 2020. The allowance is based upon historical collections.

### **Capital Assets**

Purchased or constructed property, plant and equipment with a cost greater than \$5,000 and an estimated useful life of 3 years or more is capitalized and recorded at historical cost. Interest related to costs and major improvements, renewals, and replacements is capitalized as a cost of the project. Depreciation is computed on the straight-line basis over the estimated useful life. The estimated useful lives are as follows:

Plant and related infrastructure	67 years
Buildings and improvements	10-30 years
Furniture and equipment	3-15 years
Vehicles	5 years
Computers	3 years

Capital assets also include intangible assets, such as purchased capacity rights for the Arlington sewer treatment plant upgrade and expansion. Intangible assets are amortized over 40 years.

### **Accrued Paid Time-Off Benefit**

The Authority's paid time-off benefit (PTO) policy permits employees to accumulate a limited amount of earned but unused PTO benefits, which will be paid to employees upon separation from service. The accrued PTO benefit is included in the statement of net position as a liability.

# NOTES TO FINANCIAL STATEMENTS June 30, 2021

### Note 1. Description of Entity and Summary of Significant Accounting Policies (Continued)

### **Allocation of Expenses**

For purposes of the statement of revenues, expenses, and changes in net position, payroll taxes and fringe benefits were allocated to operations and administration based on direct salaries.

### **Net Position**

Net position is the difference between assets, deferred outflows of resources, liabilities, and deferred inflows of resources. Net investment in capital assets represents capital assets, less accumulated depreciation, less any outstanding debt related to the acquisition, construction, or improvement of those assets. Net investment in capital assets excludes unspent debt proceeds. Net position is reported as restricted when there are limitations imposed on its use either through the enabling legislation adopted by the Authority or through external restrictions imposed by creditors, grantors, or laws or regulations of other governments. Unrestricted net position represents the remaining net position not included in the previous two categories.

When both restricted and unrestricted net position are available for use, it is the Authority's policy to use restricted net position first, then unrestricted as needed.

### **Estimates**

The preparation of financial statements requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements, and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

### Fair Value Measurement

The Authority categorizes its fair value measurements within the fair value hierarchy established by generally accepted accounting principles. The hierarchy is based on the valuation inputs used to measure the fair value of the asset. Level 1 inputs are quoted prices in active markets for identical assets; Level 2 inputs are significant other observable inputs; and Level 3 inputs are significant unobservable inputs.

### **Pensions**

For purposes of measuring the net pension liability, deferred outflows of resources and deferred inflows of resources related to pensions, and pension expense, information about the fiduciary net position of the Authority's Retirement Plan and the additions to/deductions from the Authority's Retirement Plan's net fiduciary position have been determined on the same basis as they were reported by the Virginia Retirement System (VRS). For this purpose, benefit payments (including refunds of employee contributions) are recognized when due and payable in accordance with the benefit terms. Investments are reported at fair value.

# NOTES TO FINANCIAL STATEMENTS June 30, 2021

### Note 1. Description of Entity and Summary of Significant Accounting Policies (Continued)

### **Deferred Outflows/Inflows of Resources**

### **Deferred Outflows**

In addition to assets, the statements which present financial position report a separate section for deferred outflows of resources. This separate financial statement element represents a consumption of net position that applies to future periods and so will not be recognized as an outflow of resources (expense/expenditure) until then. The Authority has four items that qualify for reporting in this category. The first item consists of contributions subsequent to the measurement date for pensions; this will be applied to the net pension liability in the next fiscal year. The second item is the net difference between projected and actual earnings on pension plan investments. This difference will be recognized in pension expense over a closed five-year period. The third item is the deferred loss on refunding, which results from the difference in the carrying value of refunded debt and its reacquisition price. This amount is deferred and amortized over the shorter of the life of the refunded or refunding debt. The forth item is for the changes in assumptions related to OPEB. The difference will be recognized in OPEB expense over a closed four-year period.

### **Deferred Inflows**

In addition to liabilities, the statements which present financial position report a separate section for deferred inflows of resources. This separate financial statement element represents an acquisition of net position that applies to future periods and so will not be recognized as an inflow of resources (revenue) until that time. The Authority has two types of items that qualify for reporting under this category. This first item represents differences between expected and actual experience in the pension plan. These differences will be recognized in pension expense over a closed five-year period. The second item is the differences between expected and actual experience and the net difference between projected and actual earnings related to OPEB. This difference will be recognized in OPEB expense over a closed four-year period.

### Note 2. Deposits and Investments

### **Deposits**

Deposits with banks are covered by the Federal Deposit Insurance Corporation (FDIC) and collateralized in accordance with the Virginia Security for Public Deposits Act (the Act) Section 2.2-4400 et. seq. of the *Code of Virginia*. Under the Act, banks and savings institutions holding public deposits in excess of the amount insured by the FDIC must pledge collateral to the Commonwealth of Virginia Treasury Board. Financial institutions may choose between two collateralization methodologies and depending upon that choice, will pledge collateral that ranges in the amounts from 50% to 130% of all excess deposits. Accordingly, all deposits are considered fully collateralized.

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### NOTES TO FINANCIAL STATEMENTS June 30, 2021

### Note 2. Deposits and Investments (Continued)

### Investments

Statutes authorize the Authority to invest in obligations of the United States or agencies thereof; obligations of the Commonwealth of Virginia or political subdivisions thereof; obligations of the International Bank for Reconstruction and Development (World Bank), the Asian Development Bank, the African Development Bank, "prime quality" commercial paper and certain corporate notes, banker's acceptances, repurchase agreements, the State Treasurer's LGIP, a 2a-7 like pool, and the Commonwealth of Virginia SNAP, a pooled investment fund. Both the LGIP and SNAP are overseen by the Treasurer of Virginia and the State Treasury Board. The fair value of the Authority's position in the pools is the same as the value of the pool shares, which are reported at amortized cost.

The Authority categorizes its fair value measurements within the fair value hierarchy established by generally accepted accounting principles. As of June 30, 2021, the Authority's investments in federal agency bonds and notes, U.S. Treasury bonds and notes, Supra-National agency notes, and corporate bonds and notes were valued using a matrix pricing model, Level 2 inputs.

### **Custodial Credit Risk**

Custodial credit risk is the risk that, in the event of the failure of the counterparty to a transaction, a government will not be able to recover the value of investment or collateral securities that are in the possession of an outside party. At June 30, 2021 and 2020, none of the Authority's investments are exposed to custodial credit risk.

### **Interest Rate Risk**

Interest rate risk is the risk that changes in market interest rates will adversely affect the fair value of an investment. The Authority's portfolio management approach is active, allowing for periodic restructuring of the investment portfolio to take advantage of current and anticipated interest rate moves. The Authority minimizes its exposure to interest rate risk by having an average investment period of 2.5 years and a limit of less than 5 years.

The Authority's investments as of June 30, 2021 consisted of the following:

Investment Type		Fair Value	S&P Credit Rating	Weighted Average Maturity *
Federal agency bonds and notes	\$	10,406,619	AA+	1.38
U.S. Treasury bonds and notes		8,618,420	AA+	2.54
Supra-National agency notes		4,275,341	AAA	1.58
Corporate bonds and notes		485,767	AA+	1
LGIP		125,339	AAAm	N/A
Total investments	\$ <u>_</u>	23,911,486		

<sup>\*</sup>Average maturity in years

# NOTES TO FINANCIAL STATEMENTS June 30, 2021

# Note 2. Deposits and Investments (Continued)

Interest Rate Risk (Continued)

The Authority's investments as of June 30, 2020 consisted of the following:

Investment Type		Fair Value	S&P Credit Rating	Weighted Average Maturity
Federal agency bonds and notes	\$	9,010,861	AA+	1.72
U.S. Treasury bonds and notes		7,213,537	AA+	3.24
Supra-National agency notes		3,386,337	AAA	1.73
Corporate bonds and notes		1,857,903	AA to AAA	0.94
LGIP	_	125,147	AAAm	N/A
Total investments	\$_	21,593,785		

Reconciliation of deposits and investments at June 30, 2021:

	Amounts per Statement	of N	et Position:
	Cash and cash		
\$ 46,764,399	equivalents	\$	49,310,942
 3,119, <b>51</b> 3	Investments		24,484,456
49,883,912	Total	\$	73,795,398
23,911,486			
\$ 73,795,398			
1	\$ 46,764,399 3,119,513 49,883,912 23,911,486	\$ 46,764,399	\$ 46,764,399

# **Restricted Assets**

Certain resources of the Authority are classified as restricted assets on the statement of net position. These funds are maintained in separate accounts and their use is limited by applicable bond covenants and agreements.

# NOTES TO FINANCIAL STATEMENTS June 30, 2021

# Note 3. Accounts Receivable, Due to/from Other Governments, and Payables

Receivables, due to/from other governments and payables were composed of the following:

	2021		2020
Accounts receivable:	_	'	
Billed customer services	\$ 4,329,897	\$	2,660,039
Unbilled customer services	2,362,443		2,223,543
Other	22,534		32,967
Less: Allowance for uncollectible	 (680,000)		(680,000)
Total accounts receivable	\$ 6,034,874	\$	4,236,549
Due from other governments:			
County of Fairfax, Virginia	\$ 17,561	\$	91,017
Accounts payable and accrued expenses:			
Accounts payable - vendors	\$ 12,728,528	\$	16,790,826
Retainage payable	3,040,092		1,227,222
Other	4,195		5,695
Accrued expenses – payroll, payroll taxes, and other	 293,746		281,083
Total accounts payable and accrued expenses	\$ 16,066,561	\$	18,304,826

(Continued)

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# NOTES TO FINANCIAL STATEMENTS June 30, 2021

# Note 4. Capital Assets

Changes in capital assets for FY2021 were as follows:

	6/30/2020	Additions	Reductions	6/30/2021
Capital assets, not being depreciated:				
Land and improvements	\$ 40,172,404	\$ -	\$ -	\$ 40,172,404
Construction in progress	110,604,426	83,265,863	(7,977,976)	185,892,313
Total capital assets, not				
being depreciated	150,776,830	83,265,863	(7,977,976)	226,064,717
Capital assets, being depreciated				
Plant and infrastructure	836,317,504	6,552,271	(9,656,498)	833,213,277
Plant equipment and office equipment	27,640,307	2,613,754	(1,009,417)	29,244,644
Total capital assets, being depreciated	863,957,811	9,166,025	(10,665,915)	862,457,921
Less accumulated depreciation for:				
Plant and infrastructure	(223,141,920)	(16,536,711)	2,647,223	(237,031,408)
Plant equipment and office equipment	(18,503,607)	(3,088,812)	179,658	(21,412,761)
Total accumulated depreciation	(241,645,527)	(19,625,523)	2,826,881	(258,444,169)
Total capital assets, being depreciated, ne	t 622,312,284	(10,459,498)	(7,839,034)	604,013,752
				· · · · ·
Capital assets, being amortized				
Capacity rights	40,884,229	317,369	_	41,201,598
, , ,				, - ,
Less accumulated amortization for:	· ·			
Capacity rights	(10,813,498)	(1,035,067)	-	(11,848,565)
Total capital assets, being amortized, net	30,070,731	(717,698)	_	29,353,033
,, <b>3</b> ,		7.303)		
Total capital assets	\$ 803,159,845	\$ 72,088,667	\$ (15,817,010)	\$ 859,431,502
rotal capital assets	Ψ 000,100,040	Ψ 12,000,001	Ψ (13,017,010)	Ψ 0009,401,002

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# NOTES TO FINANCIAL STATEMENTS June 30, 2021

## Note 4. Capital Assets (Continued)

Changes in capital assets for FY2020 were as follows:

	(	6/30/2019		Additions		Reductions		6/30/2020
Capital assets, not being depreciated:								
Land and improvements	\$	40,172,404	\$	-	\$	-	\$	40,172,404
Construction in progress		50,811,953		59,906,098		(113,625)		110,604,426
Total conital acceta not								
Total capital assets, not		00 004 057		F0 000 000		(440.005)		450 770 000
being depreciated		90,984,357		59,906,098	_	(113,625)		150,776,830
Capital assets, being depreciated								
Plant and infrastructure		833,921,887		3,067,013		(671,396)		836,317,504
Plant equipment and office equipment		27,024,315		1,526,237		(910,245)		27,640,307
Total control of the body of the desired				4				
Total capital assets, being depreciated	_	860,946,202	_	4,593,250	_	(1,581,641)	_	863,957,811
Less accumulated depreciation for:								
Plant and infrastructure	(	207,351,076)		(15,847,040)		56,196		(223,141,920)
Plant equipment and office equipment	L	(15,546,745)		(3,104,073)		147,211		(18,503,607)
Total accumulated depreciation	(	222,897,821)		(18,951,113)		203,407		(241,645,527)
Total capital assets, being depreciated, ne	t	638,048,381		(14,357,863)		(1,378,234)		622,312,284
, , ,			1	<u> </u>	_	( , , - ,	_	
Capital assets, being amortized Capacity rights	4	40,592,704		291,525		-		40,884,229
Less accumulated amortization for:								
Capacity rights		(9,782,997)	_	(1,030,501)	_			(10,813,498)
Total capital assets, being amortized, net		30,809,707	4	(738,975)	_		_	30,070,731
Total capital assets	\$	759,842,445	\$	44,809,259	\$	(1,491,859)	\$	803,159,845

# County of Arlington, Virginia Purchased Capacity Rights

The Authority has entered into a service agreement with the County of Arlington, Virginia (Arlington), in which the Authority purchases capacity rights to use Arlington's wastewater treatment plant. These costs are capitalized as an intangible asset. Arlington holds title to the plant.

# County of Fairfax, Virginia Capacity Rights

Under the terms of the Service Agreement with the County, the County reimburses the Authority for its share of capital costs related to joint-use facilities, which varies up to 60%. In exchange for these capital contributions as presented on the statement of revenues, expenses, and changes in net position, the Authority is required to recognize and preserve an equivalent share of the capacity rights of the related facilities for the County's use.

# NOTES TO FINANCIAL STATEMENTS June 30, 2021

## Note 4. Capital Assets (Continued)

## County of Fairfax, Virginia Capacity Rights (Continued)

Currently, the County has a capacity entitlement of 32.4 MGD, which varies up to 60% of the facility's total capacity of 54 MGD. The County is required to share in operation and maintenance costs related to the joint-use facilities.

#### Note 5. Line of Credit

On February 25, 2020, the Authority entered into a new revolving credit agreement with Bank of America to provide the Authority with a \$30 million line of credit at a variable interest rate equal to the SIFMA Index plus 58 basis points. Additionally, the agreement requires the Authority to pay an unused fee of 0.10% per annum for any day on which less than 50% of the authorized \$30 million is outstanding. On April 3, 2020, the credit agreement was amended to change the variable interest rate calculation to be 80% of the one-month LIBOR rate (minimum of 0.50%) plus 30 basis points. On June 29, 2021, the credit agreement was amended to change the variable interest rate to either: 1) 80% of the one-month LIBOR rate (no minimum) plus 35 basis points or in the event of a taxable draw 2) 100% of the one-month LIBOR rate (no minimum) plus 45 basis points. The rate was 0.43% at June 30, 2021. The line of credit is used as interim financing for capital projects. The initial term of the line of credit was one year, with an expiration date of June 30, 2021. The Authority extended the line of credit to June 30, 2022 with the same terms but for the revised interest rate methodologies described above. As of June 30, 2021, the Authority has drawn the full \$30 million on this line of credit. As of June 30, 2021, there was no unused portion of this line of credit.

## Note 6. Long-Term Debt

On March 15, 1999, the Authority executed a new Master Indenture of Trust for the purpose of issuing sewer revenue bonds from time-to-time. These bonds will provide funds to pay the cost, or any part of the cost, of the Sewage Disposal System additions or improvements or to refund indebtedness and obligations previously incurred for such purposes. The Authority has issued and sold sewer revenue bonds to the Virginia Clean Water Revolving Loan Fund and the Virginia Pooled Financing Program, acting by and through the Virginia Resources Authority (VRA). The Master Indenture of Trust constitutes a contract among the Authority, the Trustee and VRA governing bond issuance.

During FY21, the Authority entered into a loan agreement with the United States Environmental Protection Agency to borrow up to \$320,992,641 through the Water Infrastructure Finance and Innovation Act (WIFIA) loan program, secured by a supplement to the Master Indenture. As of June 30, 2021, no WIFIA Bonds had been drawn or issued under the loan agreement.

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# NOTES TO FINANCIAL STATEMENTS June 30, 2021

# Note 6. Long-Term Debt

Sewer bonds consist of the following:

	2021	2020
Sewer revenue bond, Series 2000B, \$60,400,000; secured equally and ratably with other bond issues by pledge of revenues of the Authority; interest only payments due March 2002 and March 2005; semi-annual installments of approximately \$3,466,961, including principal and interest at 3.85% due through September 2022.	\$ 10,613,840	\$ 16,950,785
Sewer revenue bond, Series 2004, \$22,000,000; secured equally and ratably with other bond issues by pledge of revenues of the Authority; semi-annual installments of \$712,206, including principal and interest beginning March 2006 at 3.10% due through September 2024.	4,887,211	6,189,601
Sewer revenue bond, Series 2006A, \$3,000,000; secured equally and ratably with other bond issues by pledge of revenues of the Authority; semi-annual installments of \$100,824, including principal and interest beginning in March 2006 at 3.10% due through September 2024.	691,863	876,237
Sewer revenue bond, Series 2006B, \$12,000,000; secured equally and ratably with other bond issues by pledge of revenues of the Authority; semi-annual installments of \$375,079 at 3.10% due through March 2027.	4,358,021	5,026,796
Sewer revenue bond, Series 2009, \$15,000,000; secured equally and ratably with other bond issues by pledge of revenues of the Authority; semi-annual installments of \$502,939, including principal and interest, beginning March 2011 at 3.55% due through September 2030.	7,459,509	8,246,399
Sewer revenue bond, Series 2011, \$8,115,767; secured equally and ratably with other bond issues by pledge of revenues of the Authority; semi-annual installments of \$260,604, including principal and interest, beginning March 2014 at 2.35% due through September 2033.	5,611,784	5,994,360

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# NOTES TO FINANCIAL STATEMENTS June 30, 2021

# Note 6. Long-Term Debt (Continued)

	2021	2020
Sewer revenue bond, Series 2014A, \$12,500,000; secured equally and ratably with other bond issues by pledge of revenues of the Authority; semi-annual installments of \$389,136, including principal and interest, beginning March 2016 at 2.10% due through September 2035.	\$ 9,763,046	\$ 10,333,543
Sewer revenue bond, Series 2014B, \$2,500,000; secured equally and ratably with other bond issues by pledge of revenues of the Authority; semi-annual installments of \$73,712, including principal and interest, beginning March 2016 at 2.10% due through September 2035.	1,894,660	2,009,957
Sewer revenue bond, Series 2014C, \$19,515,000; secured equally and ratably with other bond issues by pledge of revenues of the Authority; semi-annual installments of \$399,833 to \$3,203,294, including principal and interest, beginning April 2015 at 3.63%, due through April 2039.	18,960,000	19,215,000
Sewer revenue bond, Series 2017A, \$23,000,000; secured equally and ratably with other bond issues by pledge of revenues of the Authority; semi-annual installments of \$395,774 to \$1,468,613, including principal and interest, beginning October 2017 at 3.60%, due through October 2045.	23,000,000	23,000,000
Sewer revenue bond, Series 2019, up to \$10,400,000; secured equally and ratably with other bond issues by pledge of revenues of the Authority; semi-annual installments of \$79,399 to \$1,121,530, including principal and interest, beginning March 2022 at 1.10%, due through March 2040. Balance represents draws to date.	4,886,504	2,326,523
Virginia water facilities revolving fund loan Series 2021, up to \$185,650,000; secured equally and ratably with other bond issues by pledge of revenues of the Authority; semi-annual installments of \$4,568,195, including principal and interest, beginning March 2023 at 1.35%, due through March 2048. Balance represents draws to date.	18,973,122	<u>-</u>
Plus unamortized premiums and discounts, net	 2,701,232	2,838,251
	\$ 113,800,792	\$ 103,007,452

# NOTES TO FINANCIAL STATEMENTS June 30, 2021

# Note 6. Long-Term Debt (Continued)

The annual requirements to amortize bond principal and related interest are as follows:

Fiscal Year	Principal	Interest		Total
2022	\$ 11,080,547	\$ 2,698,841	\$	13,779,388
2023	9,212,803	2,365,092		11,577,895
2024	5,624,077	2,305,631		7,929,708
2025	5,505,572	2,313,603		7,819,175
2026	4,654,832	2,196,117		6,850,949
2027-2031	23,406,519	9,136,025		32,542,544
2032-2036	24.755,463	5,304,134		30,059,597
2037-2041	14,447,224	2,590,885		17,038,129
2042-2046	10,951,065	942,060		11,893,125
2047-2048	1,461,438	 21,305		1,482,743
Total	\$ 111,099,560	\$ 29,897,693	\$	140,973,253

**Due Within** 

The change in debt for the years ended June 30, 2021 and 2020 are as follows:

	6/30/2020	Additions	Reductions	6/30/2021	One Year
Sewer revenue bonds Plus deferred amounts:	\$100,169,201	\$21,533,103	\$ (10,602,744)	\$111,099,560	\$11,080,547
Net premium	2,838,251		(137,019)	2,701,232	137,017
Total	\$103,007,452	\$21,533,103	\$ (10,739,763)	\$113,800,792	\$11,217,564
	6/30/2019	Additions	Reductions	6/30/2020	Due Within
	6/30/2019	Additions	Reductions	6/30/2020	Due Within One Year
Sewer revenue bonds Plus deferred amounts:	<b>6/30/2019</b> \$108,163,405	<b>Additions</b> \$ 2,326,523	Reductions \$ (10,320,727)		
					One Year

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# NOTES TO FINANCIAL STATEMENTS June 30, 2021

#### Note 7. Defined Benefit Pension Plan

## **Plan Description**

All full-time, salaried, permanent employees of the Authority are automatically covered by a VRS Retirement Plan upon employment. This plan is administered by the VRS along with plans for other employer groups in the Commonwealth of Virginia. Members earn one month of service credit for each month they are employed and for which they and their employer pay contributions to VRS. Members are eligible to purchase prior service, based on specific criteria as defined in the *Code of Virginia*, as amended. Eligible prior service that may be purchased includes prior public service, active military service, certain periods of leave, and previously refunded service.

The System administers three different benefit structures for covered employees – Plan 1, Plan 2, and Hybrid. Each of these benefit structures has a different eligibility criteria. The specific information for each plan is as follows:

<u>Plan 1</u> – Plan 1 is a defined benefit plan. The retirement benefit is based on a member's age, service credit, and average final compensation at retirement using a formula. Employees are eligible for Plan 1 if their membership date is before July 1, 2010, and they were vested as of January 1, 2013, and they have not taken a refund.

- Hybrid Opt-In Election Plan 1 members were allowed to make an irrevocable decision to opt into the Hybrid Retirement Plan during a special election window held January 1 through April 30, 2014. The Hybrid Retirement Plan's effective date for eligible Plan 1 members who opted in was July 1, 2014. If eligible deferred members returned to work during the election window, they were also eligible to opt into the Hybrid Retirement Plan. Members who were eligible for an optional retirement plan (ORP) and had prior service under Plan 1 were not eligible to elect the Hybrid Retirement Plan and remain as Plan 1 or ORP.
- Retirement Contributions Employees contribute 5.00% of their compensation each
  month to their member contribution account through a pre-tax salary reduction.
  Member contributions are tax-deferred until they are withdrawn as part of a
  retirement benefit or as a refund. The employer makes a separate actuarially
  determined contribution to VRS for all covered employees. VRS invests both member
  and employer contributions to provide funding for the future benefit payments.
- Service Credit Service credit includes active service. Members earn service credit
  for each month they are employed in a covered position. It also may include credit
  for prior service the member has purchased or additional service credit the member
  was granted. A member's total service credit is one of the factors used to determine
  their eligibility for retirement and to calculate their retirement benefit. It also may
  count toward eligibility for the health insurance credit in retirement, if the employer
  offers the health insurance credit.
- Vesting Vesting is the minimum length of service a member needs to qualify for a
  future retirement benefit. Members become vested when they have at least five
  years (60 months) of service credit. Vesting means members are eligible to qualify
  for retirement if they meet the age and service requirements for their plan. Members
  also must be vested to receive a full refund of the employer's contribution account
  balance if they leave employment and request a refund. Members are always 100%
  vested in the contributions that they make.

# NOTES TO FINANCIAL STATEMENTS June 30, 2021

## Note 7. Defined Benefit Pension Plan (Continued)

**Plan Description** (Continued)

## Plan 1 (Continued)

- Calculating the Benefit The Basic Benefit is calculated based on a formula using the member's average final compensation, a retirement multiplier, and total service credit at retirement. An early retirement reduction factor is applied to the Basic Benefit if the member retires with a reduced retirement benefit. In cases where the member has elected an optional form of retirement payment, an option factor specific to the option chosen is then applied.
- Average Final Compensation A member's average final compensation is the average of the 36 consecutive months of highest compensation as a covered employee.
- **Service Retirement Multiplier** The retirement multiplier is a factor used in the formula to determine a final retirement benefit. The retirement multiplier for non-hazardous duty members is 1.70%.
- Normal Retirement Age Age 65.
- Earliest Unreduced Retirement Eligibility Age 65 with at least five years (60 months) of service credit or at age 50 with at least 30 years of service credit.
- Earliest Reduced Retirement Eligibility Age 55 with at least five years (60 months) of service credit or age 50 with at least 10 years of service credit.
- Cost-of-Living Adjustment (COLA) in Retirement The Cost-of-Living Adjustment (COLA) matches the first 3.00% increase in the Consumer Price Index for all Urban Consumers (CPI-U) and half of any additional increase (up to 4.00%) up to a maximum COLA of 5.00%.
  - Eligibility For members who retire with an unreduced benefit or with a reduced benefit and who have less than 20 years of service credit, the COLA will go into effect on July 1 after one calendar year following the unreduced retirement eligibility date. For members who retire with a reduced benefit and who have less than 20 years of service credit, the COLA will go into effect on July 1 after one calendar year following the unreduced retirement eligibility date.
  - Exceptions to COLA Effective Dates The COLA is effective July 1 following one full calendar year (January 1 to December 31) under any of the following circumstances:
    - The member is within five years of qualifying for an unreduced retirement benefit as of January 1, 2013.
    - The member retires on disability.
    - The member retires directly from short-term or long-term disability.
    - The member is involuntarily separated from employment for causes other than job performance or misconduct and is eligible to retire under the Workforce Transition Act or the Transitional Benefits Program.
    - The member dies in service and the member's survivor or beneficiary is eligible for a monthly death-in-service benefit.

# NOTES TO FINANCIAL STATEMENTS June 30, 2021

## Note 7. Defined Benefit Pension Plan (Continued)

<u>Plan Description</u> (Continued)

## Plan 1 (Continued)

- Disability Coverage For members who are eligible to be considered for disability retirement and retire on disability, the retirement multiplier is 1.70% on all service, regardless of when it was earned, purchased, or granted.
- Purchase of Prior Service Members may be eligible to purchase service from
  previous public employment, active duty military service, an eligible period of leave
  or VRS refunded service as service credit in their plan. Prior service credit counts
  towards vesting, eligibility for retirement and the health insurance credit. Only active
  members are eligible to purchase prior service. Members also may be eligible to
  purchase periods of leave without pay.

<u>Plan 2</u> – Plan 2 is a defined benefit plan. The retirement benefit is based on a member's age, service credit, and average final compensation at retirement using a formula. Employees are eligible for Plan 2 if their membership date is on or after July 1, 2010, or their membership date is before July 1, 2010, and they were not vested as of January 1, 2013.

- **Hybrid Opt-In Election** Eligible Plan 2 members were allowed to make an irrevocable decision to opt into the Hybrid Retirement Plan during a special election window held January 1 through April 30, 2014. The Hybrid Retirement Plan's effective date for eligible Plan 2 members who opted in was July 1, 2014. If eligible deferred members returned to work during the election window, they were also eligible to opt into the Hybrid Retirement Plan. Members who were eligible for an ORP and have prior service under Plan 2 were not eligible to elect the Hybrid Retirement Plan and remain as Plan 2 or ORP.
- Retirement Contributions Same as Plan 1.
- Service Credit Same as Plan 1.
- Vesting Same as Plan 1.
- Calculating the Benefit See definition under Plan 1.
- Average Final Compensation A member's average final compensation is the average of their 60 consecutive months of highest compensation as a covered employee.
- Service Retirement Multiplier Same as Plan 1 for service earned, purchased, or granted prior to January 1, 2013. The retirement multiplier is 1.65% for service credit earned, purchased, or granted on or after January 1, 2013.
- Normal Retirement Age Normal Social Security retirement age.
- Earliest Unreduced Retirement Eligibility Normal Social Security retirement age
  with at least five years (60 months) of service credit or when their age and service
  equal 90.
- Earliest Reduced Retirement Eligibility Age 60 with at least five years (60 months)
  of service credit.

# NOTES TO FINANCIAL STATEMENTS June 30, 2021

## Note 7. Defined Benefit Pension Plan (Continued)

**Plan Description** (Continued)

#### Plan 2 (Continued)

- **COLA in Retirement** The COLA matches the first 2.00% increase in the CPI-U and half of any additional increase (up to 2.00%), for a maximum COLA of 3.00%.
  - Eligibility Same as Plan 1.
  - o **Exceptions to COLA Effective Dates –** Same as Plan 1.
- Purchase of Prior Service Same as Plan 1.
- **Disability Coverage** Same as Plan 1 except that the retirement multiplier is 1.65%.

Hybrid Retirement Plan – The Hybrid Retirement Plan combines the features of a defined benefit plan and a defined contribution plan. Most members hired on or after January 1, 2014 are in this plan, as well as Plan 1 and Plan 2 members who were eligible and opted into the plan during a special election window. The defined benefit is based on a member's age, service credit, and average final compensation at retirement using a formula. The benefit from the defined contribution component of the plan depends on the member and employer contributions made to the plan and the investment performance of those contributions. In addition to the monthly benefit payment payable from the defined benefit plan at retirement, a member may start receiving distributions from the balance in the defined contribution account, reflecting the contributions, investment gains or losses, and any required fees.

- Eligible Members Employees are in the Hybrid Retirement Plan if their membership date is on or after January 1, 2014. This includes Political Subdivision employees; members in Plan 1 or Plan 2 who elected to opt into the plan during the election window held January 1 through April 30, 2014; the plan's effective date for opt-in members was July 1, 2014.
- Non-Eligible Members Some employees are not eligible to participate in the Hybrid Retirement Plan. They include Political Subdivision employees who are covered by enhanced benefits for hazardous duty employees. Those employees eligible for an ORP must elect the ORP plan or the Hybrid Retirement Plan. If these members have prior service under Plan 1 or Plan 2, they are not eligible to elect the Hybrid Retirement Plan and must select Plan 1 or Plan 2 (as applicable), or ORP.
- Retirement Contributions A member's retirement benefit is funded through mandatory and voluntary contributions made by the member and the employer to both the defined benefit and the defined contribution components of the plan.
- Mandatory contributions are based on a percentage of the employee's creditable compensation and are required from both the member and the employer. Additionally, members may choose to make voluntary contributions to the defined contribution component of the plan, and the employer is required to match those voluntary contributions according to specified percentages.

# NOTES TO FINANCIAL STATEMENTS June 30, 2021

#### Note 7. Defined Benefit Pension Plan (Continued)

<u>Plan Description</u> (Continued)

<u>Hybrid Retirement Plan</u> (Continued)

#### Service Credit –

- Defined Benefit Component: Under the defined benefit component of the plan, service credit includes active service. Members earn service credit for each month they are employed in a covered position. It also may include credit for prior service the member has purchased or additional service credit the member was granted. A member's total service credit is one of the factors used to determine their eligibility for retirement and to calculate their retirement benefit. It may also count toward eligibility for the health insurance credit in retirement, if the employer offers the health insurance credit.
- Defined Contributions Component: Under the defined contribution component, service credit is used to determine vesting for the employer contribution portion of the plan.

# Vesting –

- Defined Benefit Component: Defined benefit vesting is the minimum length of service a member needs to qualify for a future retirement benefit. Members are vested under the defined benefit component of the Hybrid Retirement Plan when they reach five years (60 months) of service credit. Plan 1 or Plan 2 members with at least five years (60 months) of service credit who opted into the Hybrid Retirement Plan remain vested in the defined benefit component.
- Defined Contribution Component: Defined contribution vesting refers to the minimum length of service a member needs to be eligible to withdraw the employer contributions from the defined contribution component of the plan. Members are always 100% vested in the contributions that they make. Upon retirement or leaving covered employment, a member is eligible to withdraw a percentage of employer contributions to the defined contribution component of the plan, based on service. After two years, a member is 50% vested and may withdraw 50% of employer contributions. After three years, a member is 75% vested and may withdraw 75% of employer contributions. After four or more years, a member is 100% vested and may withdraw 100% of employer contributions. Distribution is not required, except as governed by law.

## Calculating the Benefit –

- Defined Benefit Component: See definition under Plan 1.
- Defined Contribution Component: The benefit is based on contributions made by the member and any matching contributions made by the employer, plus net investment earnings on those contributions.
- Average Final Compensation Same as Plan 2 for the defined benefit component of the plan.
- Service Retirement Multiplier The retirement multiplier for the defined benefit component is 1.00%. For members who opted into the Hybrid Retirement Plan from Plan 1 or Plan 2, the applicable multipliers for those plans will be used to calculate the retirement benefit for service credited in those plans.

# NOTES TO FINANCIAL STATEMENTS June 30, 2021

#### Note 7. Defined Benefit Pension Plan (Continued)

<u>Plan Description</u> (Continued)

**Hybrid Retirement Plan** (Continued)

- Normal Retirement Age
  - Defined Benefit Component: Same as Plan 2.
  - Defined Contribution Component: Members are eligible to receive distributions upon leaving employment, subject to restrictions.
- Earliest Unreduced Retirement Eligibility
  - Defined Benefit Component: Normal Social Security retirement age and have at least five years (60 months) of service credit or when their age and service equal 90.
  - **Defined Contribution Component:** Members are eligible to receive distributions upon leaving, subject to restrictions.
- Earliest Reduced Retirement Eligibility
  - **Defined Benefit Component:** Members may retire with a reduced benefit as early as age 60 with at least five years (60 months) of service credit.
  - Defined Contribution Component: Members are eligible to receive distributions upon leaving employment, subject to restrictions.
- COLA in Retirement
  - Defined Benefit Component: Same as Plan 2.
  - Defined Contribution Component: Not applicable.
  - Eligibility: Same as Plan 1 and 2.
  - Exceptions to COLA Effective Dates: Same as Plan 1 and 2.
- Disability Coverage Employees of Political Subdivisions (including Plan 1 and Plan 2 opt-ins) participate in the Virginia Local Disability Program (VLDP) unless their local governing body provides an employer-paid comparable program for its members. Hybrid members (including Plan 1 and Plan 2 opt-ins) covered under VLDP are subject to a one-year waiting period before becoming eligible for nonwork-related disability benefits.
- Purchase of Prior Service
  - Defined Benefit Component Same as Plan 1, with the following exceptions:
    - Hybrid Retirement Plan members are ineligible for ported service.
  - Defined Contribution Component Not applicable.

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# NOTES TO FINANCIAL STATEMENTS June 30, 2021

# Note 7. Defined Benefit Pension Plan (Continued)

## **Employees Covered by Benefit Terms**

As of the June 30, 2019 actuarial valuation, the following employees were covered by the benefit terms of the pension plan:

	Number
Inactive members or their beneficiaries currently receiving benefits	90
Inactive members: Vested inactive members Non-vested inactive members Inactive members active elsewhere in VRS	18 49 9
Total inactive members	76
Active members	102
Total covered employees	268

#### **Contributions**

The contribution requirement for active employees is governed by §51.1-145 of the *Code of Virginia*, as amended, but may be impacted as a result of funding options provided to Political Subdivisions by the Virginia General Assembly. Employees are required to contribute 5.00% of their compensation toward their retirement.

The Authority's contractually required contribution rate for the years ended June 30, 2021 and 2020 was 6.44% and 7.27% of covered employee compensation, respectively. This rate was based on actuarially determined rates from actuarial valuations as of June 30, 2019 and 2018.

This rate, when combined with employee contributions, was expected to finance the costs of benefits earned by employees during the year, with an additional amount to finance any unfunded accrued liability. Contributions to the pension plan from the Authority were \$515,855 and \$629,286 for the years ended June 30, 2021 and 2020, respectively.

#### **Net Pension Liability**

The Authority's net pension liability was measured as of June 30, 2020. The total pension liability used to calculate the net pension liability was determined by an actuarial valuation performed as of June 30, 2019, rolled forward to the measurement date of June 30, 2020.

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# NOTES TO FINANCIAL STATEMENTS June 30, 2021

# Note 7. Defined Benefit Pension Plan (Continued)

#### **Actuarial Assumptions**

The total pension liability for General Employees in the Authority's Retirement Plan was based on an actuarial valuation as of June 30, 2019, using the Entry Age Normal actuarial cost method and the following assumptions, applied to all periods included in the measurement and rolled forward to the measurement date of June 30, 2020.

Inflation 2.50%

General Employees - Salary 3.50 – 5.35% increases, including inflation

Investment rate of return 6.75%, net of pension plan investment expense, including inflation

Mortality rates: General Employees - 15% of deaths are assumed to be service related. Mortality is projected using the applicable RP-2014 Mortality Table Projected to 2020 with various setbacks or setforwards for both males and females.

The actuarial assumptions used in the June 30, 2019 valuation were based on the results of an actuarial experience study for the period from July 1, 2012 through June 30, 2016, except the change in the discount rate which was changed on VRS Board action effective as of July 1, 2019. Changes to the actuarial assumptions as, a result of the experience study, are as follows:

General Employees - Others (Non-10 Largest): Updated mortality table. Lowered rates at older ages and changed final retirement from 70 to 75. Adjusted rates to better fit experience at each year age and service through 9 years of service. Lowered disability rates and increases line of duty disability from 14% to 15%. The discount rate was decreased from 7.00% to 6.75%.

## **Long-Term Expected Rate of Return**

The long-term expected rate of return on pension System investments was determined using a log-normal distribution analysis in which best-estimate ranges of expected future real rates of return (expected returns, net of pension System investment expense and inflation) are developed for each major asset class.

# NOTES TO FINANCIAL STATEMENTS June 30, 2021

# Note 7. Defined Benefit Pension Plan (Continued)

## **Long-Term Expected Rate of Return (Continued)**

These ranges are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation. The target asset allocation and best estimate of arithmetic real rates of return for each major asset class are summarized in the following table:

Asset Class (Strategy)	Target Allocation	Arithmetic Long-Term Expected Rate of Return	Weighted Average Long-Term Expected Rate of Return
Public Equity	34.00 %	4.65 %	1.58 %
Fixed Income	15.00 %	0.46 %	0.07 %
Credit Strategies	14.00 %	5.38 %	0.75 %
Real Assets	14.00 %	5.01 %	0.70 %
Private Equity	14.00 %	8.34 %	1.17 %
MAPS – Multi-Asset Public Strategies	6.00 %	3.04 %	0.18 %
PIP – Private Investment Partnership	3.00 %	6.49 %	0.19 %
Total	100.00 %		4.64 %
	Inflation		2.50 %
* Expected arithmetic	nominal return		7.14 %

<sup>\*</sup> The above allocation provides a one-year return of 7.14%. However, one-year returns do not take into account the volatility present in each of the asset classes. In setting the long-term expected return for the System, stochastic projections are employed to model future returns under various economic conditions. The results provide a range of returns over various time periods that ultimately provide a median return of 7.11%, including expected inflation of 2.50%. The VRS Board elected a long-term rate of 6.75% which is roughly at the  $40^{\text{th}}$  percentile of expected long-term results of the VRS fund asset allocation.

# NOTES TO FINANCIAL STATEMENTS June 30, 2021

## Note 7. Defined Benefit Pension Plan (Continued)

## **Discount Rate**

The discount rate used to measure the total pension liability was 6.75%. The projection of cash flows used to determine the discount rate assumed that System member contributions will be made per the VRS Statutes and the employer contributions will be made in accordance with the VRS funding policy at rates equal to the difference between actuarially determined contribution rates adopted by the VRS Board of Trustees and the member rate. Consistent with the phased-in funding provided by the General Assembly for state and teacher employer contributions, political subdivisions were also provided with an opportunity to use an alternate employer contribution rate. From July 1, 2019 on, participating employers are assumed to contribute 100% of the actuarially determined contribution rates. Based on those assumptions, the pension plan's fiduciary net position was projected to be available to make all projected future benefit payments of current active and inactive employees. Therefore, the long-term expected rate of return was applied to all periods of projected benefit payments to determine the total pension liability.

# Changes in Net Pension Liability as of June 30, 2021

	Increase (Decrease)				
	Total	Plan	Net		
	Pension	Fiduciary	Pension		
	Liability	Net Position	Liability		
	(a)	(b)	(a) - (b)		
	Y				
Balances at June 30, 2020	\$ 52,044,552	\$ 45,965,030	\$ 6,079,522		
Changes for the year:					
Service cost	615,974	-	615,974		
Interest	3,412,612	-	3,412,612		
Differences between expected		7			
and actual experience	(990,689)	-	(990,689)		
Contributions - employer	-	554,765	(554,765)		
Contributions - employee	-	432,353	(432,353)		
Net investment income	-	871,091	(871,091)		
Benefit payments, including refunds					
of employee contributions	(2,974,673)	(2,974,673)	-		
Administrative expenses	-	(30,738)	30,738		
Other changes		(1,011)	1,011		
Net changes	63,224	(1,148,213	1,211,437		
Balances at June 30, 2021	\$ 52,107,776	\$ 44,816,817	\$ 7,290,959		

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# NOTES TO FINANCIAL STATEMENTS June 30, 2021

# Note 7. Defined Benefit Pension Plan (Continued)

# Changes in Net Pension Liability as of June 30, 2020

	Increase (Decrease)					
		Total Pension Liability (a)		Plan Fiduciary Net Position (b)		Net Pension Liability (a) – (b)
Balances at June 30, 2019	\$	49,863,561	\$	44,906,885	\$	4,956,676
Changes for the year:						
Service cost		604,713		-		604,713
Interest		3,395,405		-		3,395,405
Changes of assumptions		1,368,221		-		1,368,221
Differences between expected						
and actual experience		(471,796)		-		(471,796)
Contributions - employer		-		518,600		(518,600)
Contributions - employee	١	-		361,031		(361,031)
Net investment income		-		2,926,176		(2,926,176)
Benefit payments, including refunds						
of employee contributions		(2,715,552)		(2,715,552)		-
Administrative expenses		-		(30,275)		30,275
Other changes		-		(1,835)		1,835
Net changes	7	2,180,991		1,058,145		1,122,846
Balances at June 30, 2020	\$	52,044,552	\$	45,965,030	\$	6,079,522

# Sensitivity of the Net Pension Liability to Changes in the Discount Rate

The following presents the net pension liability of the Authority using the discount rate of 6.75%, as well as what the Authority's net pension liability would be if it were calculated using a discount rate that is one percentage point lower (5.75%) or one percentage point higher (7.75%) than the current rate:

	_	1.00% Decrease (5.75%)	Current Discount Rate (6.75%)		Discount Incre	
Authority's net pension liability at 6/30/2021	\$	13,234,532	\$	7,290,959	\$	2,270,105
Authority's net pension liability at 6/30/2020	\$	12,283,144	\$	6,079,522	\$	1,081,088

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# NOTES TO FINANCIAL STATEMENTS June 30, 2021

## Note 7. Defined Benefit Pension Plan (Continued)

# <u>Pension Expense and Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions</u>

For the year ended June 30, 2021, the Authority recognized pension expense of \$882,561. At June 30, 2021, the Authority reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

	Ou	eferred atflows of esources	Deferred Inflows of Resources
Differences between expected and actual experience	\$	-	\$ 728,444
Change in assumptions	;	327,749	-
Net difference between projected and actual earnings on pension plan investments	1,	332,128	-
Employer contributions subsequent to the measurement date		515,855	
Total	\$ 2,	175,732	\$ 728,444

For the year ended June 30, 2020, the Authority recognized pension expense of \$753,530. At June 30, 2020, the Authority reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

	Deferred Outflows of Resources	Deferred Inflows of Resources
Differences between expected and actual experience	\$ -	\$ 403,170
Change in assumptions	847,985	-
Net difference between projected and actual earnings on pension plan investments	-	397,023
Employer contributions subsequent to the measurement date	629,286	
Total	\$ 1,477,271	\$ 800,193

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# NOTES TO FINANCIAL STATEMENTS June 30, 2021

## Note 7. Defined Benefit Pension Plan (Continued)

# <u>Pension Expense and Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions (Continued)</u>

The \$515,855 reported as deferred outflows of resources related to pensions resulting from the Authority's contributions after the measurement date will be recognized as a reduction of the Net Pension Liability in the year ending June 30, 2022. Other amounts reported as deferred inflows of resources related to pensions will be recognized in pension expense as follows:

A al al i i i a a /

Year Ending	(F	(Reduction) to Pension			
June 30		Expense			
2022	\$	(147,777)			
2023	\$	183,465			
2024	\$	463,064			
2025	\$	432,681			

#### **Pension Plan Data**

Information about the VRS Political Subdivision Retirement Plan is also available in the separately issued VRS 2020 Comprehensive Annual Financial Report (CAFR). A copy of the 2020 VRS CAFR may be downloaded from the VRS website at varetire.org/pdf/publications/2020-annual-report.pdf, or by writing to the System's Chief Financial Officer at P.O. Box 2500, Richmond, VA 23218-2500.

# Payables to the Pension Plan

At June 30, 2021 and 2020, approximately \$67,000 and \$78,000 was payable to the System for the legally required contributions related to the June 2021 and 2020 payroll, respectively.

# Note 8. Other Post-Employment Benefits

The Authority provides limited post-retirement benefits, such as health, dental and vision insurance to retirees who have five or more years of service with the Authority through an agent multiple-employer defined benefit plan. The Authority pays 25% of medical insurance costs of retirees with five or more years of service. The remaining amounts of insurance premiums are paid by the retiree. Prior to fiscal 2014, the Authority also provided a post-retirement life insurance benefit to retirees. The Authority has discontinued its post-retirement life insurance coverage for retirees.

The plan does not issue separate financial statements.

As of January 1, 2021, the following employees were covered by the benefit terms:

Inactive members and dependent spouses currently receiving benefits

Active members

25

99

124

# NOTES TO FINANCIAL STATEMENTS June 30, 2021

## Note 8. Other Post-Employment Benefits (Continued)

#### **Actuarial Methods and Assumptions**

Projections of benefits for financial reporting purposes are based on the substantive plan (the plan as understood by the employer and the plan members) and include the types of benefits provided at the time of each valuation and the historical pattern of sharing of benefit costs between the employer and plan members at that point. The actuarial methods and assumptions used include techniques that are designed to reduce the effects of short-term volatility in actuarial accrued liabilities and the actuarial value of assets, consistent with the long-term perspective of the calculations.

In the actuarial valuation, the entry age normal actuarial cost method was used. The valuation results are based on a discount rate of 6.5%, an annual payroll growth rate of 3.0%, and an annual healthcare cost trend rate of 5.1% initially, decreasing annually to a rate of 4.0%. An inflation rate of 2.5% is used in the assumptions. The unfunded liability is amortized over a closed period of 25 years at a level percentage of pay.

Actuarial valuations of an ongoing plan involve estimates of the value of reported amounts and assumptions about the probability of occurrence of events far into the future. Examples include assumptions about future employment, mortality and the healthcare cost trend. Amounts determined regarding the funded status of the plan and the annual required contributions of the employer are subject to continual revisions as actual results are compared with past expectations and new estimates are made for the future. The schedule of funding progress, presented as required supplementary information following the notes to the financial statements, presents trend information that shows whether the actuarial value of plan assets is increasing or decreasing over time relative to the actuarial accrued liabilities for benefits.

# **Net OPEB Liability**

The components of the net OPEB liability at June 30, 2021 were as follows.

Total OPEB Liability \$1,221,398

Plan fiduciary net position (1,139,810)

Net OPEB liability \$ 81,588

Plan fiduciary net position as a Percentage of the total OPEB

Liability 93.32%

The components of the net OPEB liability at June 30, 2020 were as follows.

Total OPEB Liability \$1,185,688

Plan fiduciary net position (877,590)

Net OPEB liability \$ 308,078

Plan fiduciary net position as a

Percentage of the total OPEB

Liability 74.02%

# NOTES TO FINANCIAL STATEMENTS June 30, 2021

Note 8. Other Post-Employment Benefits (Continued)

# Changes in Net OPEB Liability at June 30, 2021

		Inc	crease (Decrease)	
	 Total OPEB Liability (a)		Plan Fiduciary Net Position (b)	 Net OPEB Liability (a) - (b)
Balances at June 30, 2020	\$ 1,185,688	\$	877,590	\$ 308,078
Changes for the year:				
Service cost	34,988		-	34,988
Interest	76,907		-	76,907
Benefit payments	(76,165)		(76,165)	-
Employer contributions	-		76,165	(76,165)
Net investment income	-		263,714	(263,714)
Administrative expenses	 -		(1,494)	 1,494
Balances as of June 30, 2021	\$ 1,221,398	\$	1,139,810	\$ 81,588

# Changes in Net OPEB Liability at June 30, 2020

	<b>Y</b>	Total	Increase (Decrease) Plan	Net
		OPEB Liability (a)	Fiduciary Net Position (b)	OPEB Liability (a) - (b)
Balances at June 30, 2019	\$	1,601,387	\$ 852,970	\$ 748,417
Changes for the year:		Ť		
Service cost		41,295	-	41,295
Interest		88,689	-	88,689
Effect of economic/demographic Gains or losses Effect of assumptions		(238,874)	-	(238,874)
Changes or inputs		(226,833)	-	(226,833)
Benefit payments		(79,996)	(79,996)	-
Employer contributions		-	79,996	(79,996)
Net investment income		-	26,068	(26,068)
Administrative expenses			(1,448)	 1,448
Balances as of June 30, 2020	\$	1,185,668	\$ 877,590	\$ 308,078

# NOTES TO FINANCIAL STATEMENTS June 30, 2021

# Note 8. Other Post-Employment Benefits (Continued)

## Sensitivity of the Net OPEB Liability (Asset)

The following presents the Net OPEB Liability of the Authority, calculated using the discount rate of 6.50%, as well as what the Authority's Net OPEB Liability would be if it were calculated using a discount rate that is 1 percentage point lower (5.50%) or 1 percentage point higher (7.50%) than the current rate.

	 1.00% Decrease (5.50%)	Current Discount Rate (6.50%)		1.00% Increase (7.50%)	
June 30, 2021	\$ 174,210	\$	81,588	\$	(1,217)
June 30, 2020	\$ 399,710	\$	308,078	\$	225,975

The following presents the Net OPEB Liability of the Authority, calculated using the current healthcare cost trend rates, as well as what the Authority's Net OPEB Liability would be if it were calculated using healthcare cost trend rates that are 1 percentage point lower or 1 percentage point higher than the current rate.

	1.00% Decrease	Current Trend		1.00% Increase
June 30, 2021 June 30, 2020	\$ (32,50 \$ 205,44		•	213,667 426,288

# OPEB Expense and Deferred Outflows/Inflows of Resources Related to OPEB

For the year ended June 30, 2021 and 2020, the Authority recognized OPEB Expense of (81,261) and (\$20,275), respectively. As of June 30, 2021, the Authority reported Deferred Inflows of Resources related to OPEB from the following sources:

	Deferred Outflows of Resources	Deferred Inflows of Resources		
Differences between expected and actual experience Changes in assumptions Net difference between projected and actual earnings	\$ - 31,630 -	\$ 424,198 172,825 137,032		
Total	\$ 31,630	\$ 734,055		

# NOTES TO FINANCIAL STATEMENTS June 30, 2021

# Note 8. Other Post-Employment Benefits (Continued)

As of June 30, 2020, the Authority reported Deferred Inflows of Resources related to OPEB from the following sources:

	Deferred Outflows of Resources			Deferred Inflows of Resources
Differences between expected and actual experience Changes in assumptions Net difference between projected and actual earnings	\$	38,902 37,189	\$	509,623 199,829 -
Total	\$	76,091	\$	709,452

Amounts currently reported as deferred inflows of resources related to OPEB will be recognized in OPEB expense as follows.

Year Ending June 30	Addition/ (Reduction) to OPEB Expense			
	7			
2022	\$	(137,654)		
2023	\$	(134,626)		
2024	\$	(138,881)		
2025	\$	(146,499)		
2026	\$	(67,145)		
Thereafter	\$	(77,620)		

## **OPEB Trust**

During 2014, the Authority established a trust fund to fund the cost of OPEB. The trust fund was established by the Authority with the Virginia Pooled OPEB Trust Fund (Trust), sponsored by the Virginia Municipal League and the Virginia Association of Counties, and overseen by a Board of Trustees. The Trust is established as an investment vehicle for participating employers to accumulate assets to fund OPEB Plan assets for purposes of GASB Statement No. 75 that are segregated and restricted in a trust, in which (a) contributions to the plan are irrevocable, (b) assets are dedicated to providing benefits to retirees and their beneficiaries, and (c) assets are legally protected from creditors of the employer or plan administrator, for the payment of benefits in accordance with terms of the plan.

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# NOTES TO FINANCIAL STATEMENTS June 30, 2021

## Note 8. Other Post-Employment Benefits (Continued)

#### **Trust Fund Investments**

Investment decisions for the fund's assets are made by the Board of Trustees. The Board of Trustees established investment objectives, risk tolerance, and asset allocation policies in light of the investment policy, market and economic conditions, and generally prevailing prudent investment practices. The Board of Trustees also monitors the investments to ensure adherence to the adopted policies and guidelines. In addition, the Trustees review, monitor, and evaluate the performance of the investments and its investment advisors in light of available investment opportunities, market conditions, and publicly available indices for the generally accepted evaluation and measurement of such performance.

The target allocation and best estimates of arithmetic real rates of return for each major asset class are summarized in the following table:

Asset Class	Target Allocation	Long-Term Expected Arithmetic Real Rate of Return
US Core Fixed Income	21%	0.83%
US Large Caps	26%	3.93%
US Small Caps	10%	5.09%
Foreign Developed Equity	13%	5.73%
Emerging Markets Equity	5%	7.51%
Private Real Estate Property	7%	3.89%
Private Equity	5%	8.99%
Commodities	3%	2.29%
Hedge FOF Strategic	10%	2.71%
Long-Term Expected Rate of Return		6.50%

**Concentrations** – There are no investments in any one organization that represents 5% or more of the OPEB Trust's fiduciary net position.

**Rate of Return** – For the years ended June 30, 2021 and 2020, the annual money-weighted rate of return on investments, net of investment expense, was 30.08% and 3.06%, respectively. The money-weighted rate of return expresses investment performance, net of investment expense, adjusted for the changing amounts invested.

Additional investment information for the Trust can be obtained by writing to VML/VACo Finance Program, 8 East Canal Street, Richmond, Virginia 23219.

## Note 9. Risk Management

The Authority is exposed to various risks of loss related to torts; theft of, damage to and destruction of assets; errors and omissions; injuries to employees; and natural disasters. These risks are covered by commercial insurance purchased from independent third parties. There have been no significant reductions in insurance coverage from the prior year. Settled claims have not exceeded insurance coverage in the past three years.

# NOTES TO FINANCIAL STATEMENTS June 30, 2021

#### Note 10. Commitments and Contingencies

From time to time, the Authority is involved in various legal actions arising in the normal course of business. In the opinion of management, such matters will not have a material effect upon the financial position of the Authority.

# Note 11. New Accounting Standards

The GASB has issued the following Statements which are not yet effective.

**GASB Statement No. 87, Leases,** establishes a single model for lease accounting based on the foundational principal that leases are financings of the right-to-use an underlying asset. Under this Statement, a lessee is required to recognize a lease liability and an intangible right-to-use lease asset, and a lessor is required to recognize a lease receivable and a deferred inflow of resources, thereby enhancing the relevance and consistency of information about governments' leasing activities. This Statement will be effective for the year ending June 30, 2022.

**GASB Statement No. 91, Conduit Debt Obligations,** provides a single method of reporting conduit debt obligations by issuers and eliminates diversity in practice. An issuer should not recognize a conduit debt obligation as a liability, however, an issuer should recognize a liability associated with an additional commitment or a voluntary commitment to support debt service if certain criteria are met. This Statement will be effective for the year ending June 30, 2023.

**GASB Statement No. 92, Omnibus 2020,** enhances comparability in accounting and financial reporting and improves the consistency of authoritative literature by addressing issues that have been identified during implementation and application of certain GASB Statements. This Statement will be effective for the year ending June 30, 2022.

GASB Statement No. 93, Replacement of Interbank Offered Rates, addresses accounting and financial reporting implications that result from the replacement of an Interbank Offered Rate. This Statement achieves that objective by: (1) Providing exceptions for certain hedging derivative instruments to the hedge accounting termination provisions when an IBOR is replaced as the reference rate of the hedging derivative instrument's variable payment; (2) Clarifying the hedge accounting termination provisions when a hedged item is amended to replace the reference rate; (3) Clarifying that the uncertainty related to the continued availability of IBORs does not, by itself, affect the assessment of whether the occurrence of a hedged expected transaction is probable; (4) Removing LIBOR as an appropriate benchmark interest rate for the qualitative evaluation of the effectiveness of an interest rate swap; (5) Identifying a Secured Overnight Financing Rate and the Effective Federal Funds Rate as appropriate benchmark interest rates for the qualitative evaluation of the effectiveness of an interest rate swap; (6) Clarifying the definition of reference rate, as it is used in Statement 53, as amended. This Statement will be effective for the year ending June 30, 2022.

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# NOTES TO FINANCIAL STATEMENTS June 30, 2021

#### Note 11. New Accounting Standards (Continued)

**GASB Statement No. 94,** *Public-Private and Public-Public Partnerships and Availability Payment Arrangements,* improve financial reporting by addressing issues related to public-private and public-public partnership arrangements (PPPs). This Statement also provides guidance for accounting and financial reporting for availability payment arrangements (APAs). The requirements of this Statement will improve financial reporting by establishing the definitions of PPPs and APAs and providing uniform guidance on accounting and financial reporting for transactions that meet those definitions. This Statement will be effective for the year ending June 30, 2023.

GASB Statement No. 96, Subscription-Based Information Technology Arrangements, provides guidance on the accounting and financial reporting for subscription-based information technology arrangements (SBITAs) for government end users (governments). This Statement (1) defines a SBITA; (2) establishes that a SBITA results in a right-to-use subscription asset—an intangible asset—and a corresponding subscription liability; (3) provides the capitalization criteria for outlays other than subscription payments, including implementation costs of a SBITA; and (4) requires note disclosures regarding a SBITA. To the extent relevant, the standards for SBITAs are based on the standards established in Statement No. 87, Leases, as amended. This Statement will be effective for the year ending June 30, 2023.

GASB Statement No. 97, Certain Component Criteria, and Accounting and Financial Reporting for Internal Revenue Code Section 457 Deferred Compensation Plans, increase consistency and comparability related to the reporting of fiduciary component units in circumstances in which a potential component unit does not have a governing board and the primary government performs the duties that a governing board typically would perform; (2) mitigate costs associated with the reporting of certain defined contribution pension plans, defined contribution OPEB plans, and employee benefit plans other than pension plans or OPEB plans as fiduciary component units in fiduciary fund financial statements; and (3) enhance the relevance, consistency, and comparability of the accounting and financial reporting for Internal Revenue Code (IRC) Section 457 deferred compensation plans (Section 457 plans) that meet the definition of a pension plan and for benefits provided through those plans. This Statement will be effective for the year ending June 30, 2023.

Management has not yet evaluated the effects, if any, of adopting these standards.

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# NOTES TO FINANCIAL STATEMENTS June 30, 2021

## Note 12. RiverRenew Program

The Authority is managing a large, multi-year construction program called RiverRenew to address pollution from four combined sewer outfalls in the City. The program began in 2018 and is under a legislative deadline to be complete by July 1, 2025. The program is projected to cost approximately \$615 million, of which approximately \$141 million had been spent as of June 30, 2021. During FY21, AlexRenew entered into a \$454 million contract with a design-build team to support the final design and construction of the largest project in the program, the Tunnel System project. The AlexRenew Board approved that contract at its November 2020 Board meeting and notice to proceed was issued to the contractor shortly thereafter. The Authority also issued additional debt in FY21 to fund the project, including a loan of up to \$185 million from the Virginia Clean Water Revolving Loan Fund and a loan of up to \$321 million from the Water Infrastructure Finance and Innovation Act loan program, to fund the portion of the cost that is not being paid from other sources such as cash, grants, or contributions from Fairfax County. The debt service associated with the program is anticipated to be repaid over an extended 38 year period and supported by rate increases, subject to periodic approval by the Authority's Board over the course of the program implementation.

## Note 13. Subsequent Event

The Authority has begun to draw funding from the Series 2021 Virginia Clean Water Revolving Loan Fund Bonds to reimburse capital expenditures on the Tunnel System project. As of June 30, 2021, the Authority had drawn \$18,973,121 of the available \$185 million. Subsequent to fiscal year end, the Authority made two additional draws on the Series 2021 Bonds – a draw of \$15,177,964 in August 2021 and a draw of \$25,834,812 in September 2021, bringing the total drawn to date to \$59,985,897.

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REQUIRED SUPPLEMENTARY INFORMATION

# REQUIRED SUPPLEMENTARY INFORMATION SCHEDULE OF CHANGES IN NET PENSION LIABILITY AND RELATED RATIOS

Plan Year Ended June 30, **Total Pension Liability** 2020 2019\* 2018 2017 2016 2015 2014 \$ 592.542 615 974 604 713 682 527 771 341 757 878 Service cost 643 808 \$ Interest on total pension liability 3 412 612 3.395.405 3 340 976 3.299.804 3 236 592 3 206 163 3.092.779 Difference between expected and actual experience (990,689) (471,796) (414,228) (207,089) (598,619) (1,127,638) Change in assumptions 1,368,221 (485,329) (2,974,673) (2,715,552) (1,908,245) Benefit payments, including refunds of employee contributions (2,767,926) (2,558,116) (2,276,811) (2,553,525) 1,043,689 296,341 1,942,412 Net change in total pension liability 63.224 2.180.991 751.364 693.078 Total pension liability - beginning 49.863.561 47,375,430 47,079,089 52.044.552 49.112.197 48.419.119 45.136.677 Total pension liability - ending 52.107.776 52 044 552 49.863.561 49.112.197 48 419 119 47.375.430 47 079 089 Plan Fiduciary Net Position Contributions - employer 554,765 518,600 711,111 697,581 893,151 915,790 852,928 Contributions - employee 432,353 361,031 460,389 428,499 397,795 413,212 583,295 4,804,505 Net investment income 871,091 2,926,176 3,175,320 681,557 1,789,373 5,462,840 Benefit payments, including refunds of employee contributions (2 715 552) (2 558 116) (2 276 811) (2.553.525) (1.908.245) (2 974 673) (2 767 926) (29,559) Administrative expenses (30.738)(30.275)(28.184)(28.599)(25.420)(25,361)Other (1,011)(1,835)(2,787)(4,237)(294)(375) 288 Net change in plan fiduciary net position (1,148,213) 1,058,145 1,547,923 3,339,633 (330,022) 539.114 4.961.547 Plan fiduciary net position - beginning 45,965,03**0** 44,906,885 43,358,962 40,019,329 40,349,351 39,810,237 34,848,690 Plan fiduciary net position - ending 45,965,030 44,906,885 43,358,962 40,019,329 40,349,351 39,810,237 Net pension liability - ending \$ 7,290,959 6,079,522 \$ 5,753,235 \$ 4.956.676 \$ 8,399,790 \$ 7.026.079 \$ 7.268.852

88%

\$ 8,504,134

90%

54%

\$ 9,260,472

88%

70%

\$ 8,185,472

83%

108%

\$ 7,802,611

85%

91%

\$ 7,746,889

85%

86%

\$ 8,434,533

Plan fiduciary net position as a percentage of total pension liability

Net pension liability as a percentage of covered payroll

Covered payroll

The plan years above are reported in the entity's financial statements in the fiscal year following the plan year -e.g., plan year 2014 was presented in the entity's fiscal year 2015 financial report.

This schedule is intended to show information for 10 years. Additional years will be included as they become available.

\$ 8,641

<sup>\*</sup>The Authority changed their fiscal year end in 2019, therefore only 9 months of contributions are included.

# REQUIRED SUPPLEMENTARY INFORMATION RETIREMENT PLAN SCHEDULE OF EMPLOYER CONTRIBUTIONS

Contributions in

			R	elation to					Contributions as a
	Contrac	tually Required	Contrac	tually Required	Contrib	ution Deficiency	Emple	oyer's Covered	Percentage of Covered
<b>Entity Year Ended</b>	Co	ontribution	Co	ontribution		(Excess)		Payroll	Payroll
6/30/2021	\$	515,855	\$	515,855	\$	-	\$	8,691,744	5.93%
6/30/2020		629,286		629,286		-		8,641,869	7.28%
6/30/2019*		429,141		429,141		-		5,956,482	7.20%
9/30/2018		723,851		723,851		-		8,455,472	8.56%
9/30/2017		740,517		740,517		-		8,273,941	8.95%
9/30/2016		844,141		844,141		-		8,216,533	10.27%
9/30/2015		858,355		956,177		(97,822)		7,746,889	12.34%

<sup>\*</sup>The Authority changed their fiscal year end in 2019, therefore only 9 months of contributions are included.

Schedule is intended to show information for 10 years. Additional years will be included as they become available.

# REQUIRED SUPPLEMENTARY INFORMATION SCHEDULE OF CHANGES IN NET OBEB LIABILITY AND RELATED RATIOS

Total OPEB Liability	6/30/2021	6/30/2020	6/30/2019	9/30/2018	9/30/2017	
Service cost	\$ 34,988	\$ 41,295	\$ 29,417	\$ 36,657	\$ 53,055	
Interest on total OPEB liability	76,907	88,689	78,720	102,653	129,354	
Effect of Economic/Demographic Gains or Losses	-	(238,874)	-	(455,903)	-	
Effect of Assumptions Changes or Inputs	-	(226,833)	51,628	-	-	
Benefit payments	(76,165)	(79,996)	(81,481)	(90,513)	(92,542)	
Net change in total OPEB liability	35,730	(415,719)	78,284	(407,106)	89,867	
Total OPEB liability - beginning	1,185,668	1,601,387	1,523,103	1,930,209	1,840,342	
Total OPEB liability - ending	1,221,398	1,185,668	1,601,387	1,523,103	1,930,209	
Plan Fiduciary Net Position						
Contributions - employer	76,165	79,996	81,481	90,513	156,091	
Net investment income	263,714	26,068	8,884	74,315	80,776	
Benefit payments, including refunds of employee contributions	(76,165)	(79,996)	(81,481)	(90,513)	(123,090)	
Administrative expenses	(1,494)	(1,448)	(1,541)	(2,279)	(2,059)	
Net change in plan fiduciary net position	262,220	24,620	7,343	72,036	111,718	
Plan fiduciary net position - beginning	877,590	852,970	845,627	773,591	661,873	
Plan fiduciary net position - ending	1,139,810	877,590	852,970	845,627	773,591	
	$\overline{}$					
Net OPEB liability - ending	\$ 81,588	\$ 308,078	\$ 748,417	\$ 677,476	\$ 1,156,618	
Plan fiduciary net position as a percentage of total OPEB liability	93%	74%	53%	56%	40%	
Covered payroll	\$ 9,799,917	\$ 9,157,997	\$ 6,524,150	\$ 9,055,713	\$ 8,480,330	
Net OPEB liability as a percentage of covered employee payroll	1%	3%	11%	7%	14%	

This schedule is intended to show information for 10 years. Additional years will be included as they become available.

# REQUIRED SUPPLEMENTARY INFORMATION SCHEDULE OF INVESTMENT RETURNS - OPEB TRUST

Annual money-weighted rate of return, net of investment expense:

6/30/2021	30.08%
6/30/2020	3.06%
6/30/2019	1.40%
9/30/2018	9.62%
9/30/2017	12.37%

This schedule is intended to show information for 10 years. Additional years will be included as they become available.

# **ALEXANDRIA RENEW ENTERPRISES**

# REQUIRED SUPPLEMENTARY INFORMATION SCHEDULE OF OPEB CONTRIBUTIONS

Entity Year Ended	Actuarially Determined Contribution	Contributions in Relation to Actuarially Determined Contribution	Contribution Deficiency (Excess)	Covered Payroll	Contributions as a Percentage of Covered Payroll
6/30/2021	\$ 52,424	\$ 76,165	\$ (23,741)	\$ 9,799,917	0.78%
6/30/2020	87,452	79,996	7,456	9,157,997	0.87%
6/30/2019	61,997	81,481	(19,484)	6,524,150	1.25%
9/30/2018	80,163	90,513	(10,350)	9,055,713	1.00%
9/30/2017	125,355	125,542	(187)	8,480,330	1.48%
9/30/2016	121,704	122,528	(824)	8,480,330	1.44%

This schedule is intended to show information for 10 years. Additional years will be included as they become available.

# NOTES TO REQUIRED SUPPLEMENTARY INFORMATION June 30, 2021

# Note 1. Changes of Benefit Terms

There have been no actuarially material changes to the System benefit provisions since the prior actuarial valuation.

# Note 2. Changes of Assumptions (Pension)

The following changes in actuarial assumptions were made effective June 30, 2018 based on the most recent experience study of the System for the four-year period ending June 30, 2016:

All Others (Non 10 Largest) - Non-Hazardous Duty:

Mortality Rates	Update to a more current mortality table – RP-2014 projected to 2020
Retirement Rates	Lowered rates at older ages and changed final retirement from 70 to 75
Withdrawal Rates	Adjusted rates to better fit experience at each year age and service through 9 years of service
Disability Rates	Lowered rates
Salary Scale	No change
Line of Duty Disability	Increase rate from 14% to 15%
Discount Rate	Decrease rate from 7.00% to 6.75%

# Note 3. Changes of Assumptions (OPEB)

The following changes in actuarial assumptions were made effective January 1, 2020:

- Age-related claims costs assumptions were updated
- The healthcare trend assumptions were updated

STATISTICAL SECTION (UNAUDITED)

Alexandria Renew Enterprises Statistical Section

### **Financial Trends**

Financial trend information is intended to assist users in understanding how the Authority's net position has changed over time. The tables below disclose comparative financial data.

TABLE 1

#### Condensed Schedules of Net Position Last Ten Fiscal Years

	6/30/2021	6/30/2020	6/30/2019	9/30/2018	9/30/2017	9/30/2016	9/30/2015	9/30/2014(2)	9/30/2013 <sup>(1)</sup>	9/30/2012
Assets										
Current Assets	\$ 80,308,872	\$ 86,706,586	\$ 75,272,570	\$ 77,481,606	\$ 71,992,329	\$ 58,517,536	\$ 74,456,170	\$ 86,428,544	\$ 71,873,061	\$ 48,735,050
Non-current Assets	859,431,502	803,159,845	759,842,445	753,725,875	747,728,427	751,420,427	716,656,368	651,084,163	578,892,676	551,185,919
Deferred Outflows	3,083,994	2,478,029	1,623,327	1,924,167	3,009,750	2,193,183	2,332,861			-
Total Assets and Deferred Outflows	\$ 942,824,368	\$ 892,344,460	\$ 836,738,342	\$ 833,131,648	\$ 822,730,506	\$ 812,131,146	\$ 793,445,399	\$ 737,512,707	\$ 650,765,737	\$ 599,920,969
Liabilities										
Current Liabilities	\$ 59,757,917	\$ 40,073,665	\$ 20,797,672	\$ 19,854,654	\$ 18,400,831	\$ 34,860,034	\$ 41,395,712	\$ 41,743,756	\$ 24,535,900	\$ 19,960,226
Long-term Liabilities	110,228,829	98,965,456	106,654,528	112,799,800	127,027,777	111,329,090	121,578,497	106,414,204	100,476,050	105,147,225
Deferred Inflows	1,462,499	1,509,645	1,209,421	1,828,634	881,910	1,862,505	2,432,782			
Total Liabilities and Deferred Inflows	\$ 171,449,245	\$ 140,548,766	\$ 128,661,621	\$ 134,483,088	\$ 146,310,518	\$ 148,051,629	\$ 165,406,991	\$ 148,157,960	\$ 125,011,950	\$ 125,107,451
Net Position										
Net Investment in Capital Assets	\$ 720,251,070	\$ 696,448,748	\$ 649,676,473	\$ 638,348,836	\$ 622,454,674	\$ 630,741,541	\$ 586,995,330	\$ 537,784,921	\$ 471,881,818	\$ 435,451,972
Restricted Net Position	27,458,588	25,615,612	26,355,198	21,357,370	29,705,073	13,652,933	11,629,933	16,799,469	16,486,146	15,795,460
Unrestricted Net Position	23,665,465	29,731,334	32,045,050	38,942,354	24,260,241	19,685,043	29,413,145	34,770,357	37,385,823	23,566,086
Total Net Position	\$ 771,375,123	\$ 751,795,694	\$ 708,076,721	\$ 698,648,560	\$ 676,419,988	\$ 664,079,517	\$ 628,038,408	\$ 589,354,747	\$ 525,753,787	\$ 474,813,518
Total Liabilities, Deferred Inflows					•					
and Net Position	\$ 942,824,368	\$ 892,344,460	\$ 836,738,342	\$ 833,131,648	\$ 822,730,506	\$ 812,131,146	\$ 793,445,399	\$ 737,512,707	\$ 650,765,737	\$ 599,920,969

Source: Alexandria Renew Enterprises

Notes: (1)These totals are as previously reported. A prior period adjustment was required in 2013 which modified these amounts.

<sup>&</sup>lt;sup>(2)</sup>GASB statement No. 68 was adopted in fiscal year 2015.

Alexandria Renew Enterprises Statistical Section

### Financial Trends, continued

TABLE 2

### Condensed Schedules of Revenues, Expenses and Changes in Net Position

Last Ten Fiscal Years

	6/30/2021	6/30/2020	6/30/2019 <sup>(2)</sup>	9/30/2018	9/30/2017(1)	9/30/2016	9/30/2015	9/30/2014 (1)	9/30/2013 <sup>(1)</sup>	9/30/2012
Operating Revenues										
Waste Water Treatment										
Service Charges	\$ 56,476,273	\$ 54,508,401	\$ 36,227,274	\$ 49,974,184	\$ 48,971,156	\$ 47,139,072	\$ 47,773,073	\$ 48,560,009	\$ 48,807,164	\$ 43,082,976
Other	35,838	39,459	23,423	16,630	127,186	81,727	26,008	6,044	3,480	486,114
Total Operating Revenues	\$ 56,512,111	\$ 54,547,860	\$ 36,250,697	\$ 49,990,814	\$ 49,098,342	\$ 47,220,799	\$ 47,799,081	\$ 48,566,053	\$ 48,810,644	\$ 43,569,090
Non-operating Revenues				•						
Investment Income	\$ 131,110	\$ 1,327,691	\$ 1,235,709	\$ 300,954	\$ 296,581	\$ 453,508	\$ 483,340	\$ 283,273	\$ 58,128	\$ 132,671
Federal grants	329,269		-/	-	-	-	-	-	-	-
Sale Of Property	-	-		-	-	-	-	1,000,000	15,203,750	-
Capital Contribution	21,196,644	39,576,761	7,848,140	18,636,519	9,119,146	26,671,809	38,870,682	52,160,997	24,882,239	19,121,393
Total Non-operating										
Revenues	\$ 21,657,023	\$ 40,904,452	\$ 9,083,849	\$ 18,937,473	\$ 9,415,727	\$ 27,125,317	\$ 39,354,022	\$ 53,444,270	\$ 40,144,117	\$ 19,254,064
Total Revenues	\$ 78,169,134	\$ 95,452,312	\$ 45,334,546	\$ 68,928,287	\$ 58,514,069	\$ 74,346,116	\$ 87,153,103	\$ 102,010,323	\$ 88,954,761	\$ 62,823,154
Operating Expenses										
Personnel Services	\$ 12,808,339	\$ 12,934,864	\$ 7,584,511	\$ 10,599,487	\$ 11,607,302	\$ 10,885,117	\$ 11,915,152	\$ 12,464,250	\$ 12,038,490	\$ 11,468,523
Utilities	3,658,871	3,452,848	2,682,315	3,415,322	2,775,506	2,621,156	2,937,466	3,224,653	3,118,336	3,191,548
General and Administration	4,683,009	4,668,318	2,767,358	3,954,272	4,416,947	4,803,327	5,023,878	4,594,881	3,836,600	3,614,145
Other	5,691,117	5,820,485	4,184,151	5,489,505	3,868,705	4,459,109	5,245,885	5,303,574	5,475,709	6,658,616
Total Operating										
Expenses	\$ 26,841,336	\$ 26,876,515	\$ 17,218,335	\$ 23,458,586	\$ 22,668,460	\$ 22,768,709	\$ 25,122,381	\$ 25,587,358	\$ 24,469,135	\$ 24,932,832
Non-operating Expenses										
Depreciation/Amortization	\$ 20,660,590	\$ 19,981,614	\$ 14,909,317	\$ 19,468,132	\$ 18,608,157	\$ 11,737,374	\$ 10,238,996	\$ 9,549,807	\$ 10,158,793	\$ 9,645,068
Interest/Other Expenses	11,087,779	4,875,210	3,778,733	4,566,892	4,896,981	3,798,924	3,896,859	3,272,198	3,232,231	3,949,375
Total Non-operating							•			
Expenses	\$ 31,748,369	\$ 24,856,824	\$ 18,688,050	\$ 24,035,024	\$ 23,505,138	\$ 15,536,298	\$ 14,135,855	\$ 12,822,005	\$ 13,391,024	\$ 13,594,443
Total Expenses	\$ 58,589,705	\$ 51,733,339	\$ 35,906,385	\$ 47,493,610	\$ 46,173,598	\$ 38,305,007	\$ 39,258,236	\$ 38,409,363	\$ 37,860,159	\$ 38,527,275
•		·		<u> </u>		· <del>- · · · · · · · · · · · · · · · · · ·</del>	· <del>- · - · · · · · · · · · · · · · · · ·</del>	· · · · · · · · · · · · · · · · · · ·		<del></del>
Change in Net Position	\$ 19,579,429	\$ 43,718,973	\$ 9,428,161	\$ 21,434,677	\$ 12,340,471	\$ 36,041,109	\$ 47,894,867	\$ 63,600,960	\$ 51,094,602	\$ 24,295,879
Total Net Position,										
Beginning of Year	\$ 751,795,694	\$ 708,076,721	\$ 698,648,560	\$ 677,213,883	\$ 664,079,517	\$ 628,038,408	\$ 580,143,541	\$ 525,753,787	\$ 474,813,518	\$ 450,517,639
Total Net Position, End of Year	\$ 771,375,123	\$ 751,795,694	\$ 708,076,721	\$ 698,648,560	\$ 676,419,988	\$ 664,079,517	\$ 628,038,408	\$ 589,354,747	\$ 525,908,120	\$ 474,813,518

Source: Alexandria Renew Enterprises

Notes: (1)These totals are as previously reported. Prior period adjustments were required in 2013, 2014 and 2017 which modified these amounts.

<sup>(2)</sup> The Authority changed their fiscal year end in 2019, therefore, only 9 months of revenues and expenses are included.

### **Revenue Capacity Information**

Revenue capacity information is provided to assist users in understanding the factors affecting the Authority's ability to generate sources of revenue. The Authority strives to cover operating and capital costs with user fees. User fees are set by the Board and are based upon the recommendation of a third-party rates analysis designed to recover the Authority's cost of service and capital cost. Rates modeling and analysis is conducted at least annually, and more frequently as required, to set new rates and charges or affirm the efficacious nature of existing rates. Rate modeling and analysis was completed in 2015 to establish new base charges effective on October 1, 2016 and October 1, 2017. These rates were in place through FP19, at which point AlexRenew began implementing gradual, annual rate adjustments, based on Board planning and guidance and on updated rates modeling that included the RiverRenew program and other projected capital needs at the facility. Rate adjustments were adopted by the Board to become effective July 1, 2019, July 1, 2020, July 1, 2021, and July 1, 2022. User fees are comprised of two components including a wastewater treatment charge and a fixed base charge.

The wastewater treatment charge is assessed to all customers based upon metered per gallon water usage, except that residential customers are assessed based upon a winter quarter average usage (per 1,000 gallons units). A residential customer, therefore, is billed at the greater of its winter quarter per gallon average usage or 4,000 gallons per month. Commercial customers are billed based on the actual amount of per gallon water usage. The base charge was assessed for the first time beginning on October 1, 2010, and is assessed as a fixed fee per month according to water meter size. The following table represents comparative user rate charges.

<b>TABLE</b>	3
--------------	---

# Historical User Charges (in dollars)

			•	Vastewater Treatment	Service
		Fiscal Year	Us	age Charge*	Charge**
		2021	\$	8.13	\$ -
		2020		7.63	-
		2019		6.77	-
		2018		6.77	-
		2017		6.77	-
		2016		6.77	-
		2015		6.64	-
		2014		6.51	-
		2013		6.36	-
		2012		6.36	6.78
		FY 2021		FY 2020	
		Monthly		Monthly	
Base Charge					
Residential Customers	\$	11.54	\$	10.83	
		Water			
	_	Meter Size		FY2021	FY2020
Commercial Customers		5/8"	\$	34.63	\$ 32.49
		3/4"		34.63	32.49
		1"		86.59	81.22
		1-1/2"		173.17	162.43
		2"		277.08	259.88
		3"		519.52	487.28
		4"		865.87	812.13
		6"		1731.74	1,624.26
		8"		2,770.79	2,598.81

<sup>\*</sup> Based on 1,000 gallons of consumption

Source: Alexandria Renew Enterprises

<sup>\*\*</sup> Per Bill

Alexandria Renew Enterprises Statistical Section

TABLE 4

#### Ten Principal Customers by Year Shown as Percentage of Revenue

Name	Туре	2021	2020	2019	2018	2017	2016	2015	2014	2013	2012
SOUTHERN TOWERS	Apartments	1.26%	1.19%	1.38%	1.02%	1.06%	0.92%	1.18%	0.88%	1.13%	1.17%
BROOKDALE APTS MARK CTR	Apartments	0.80%	0.94%	1.09%							
FOXCHASE	Apartments	0.54%	0.57%	0.64%							
STONERIDGE APTS MARK CTR	Apartments	0.49%	0.53%	0.60%							
PARKFAIRFAX	Apartments	0.48%	0.48%	0.51%							
ARHA	Public	0.44%	0.39%	0.44%							
140 S VAN DORN ST	Apartments	0.43%	0.46%	0.53%							
WATERGATE AT LANDMARK	Condos	0.41%	0.49%	0.47%	0.38%	0.44%	0.49%	0.46%	0.52%	0.57%	0.53%
UDR NEWPORT VILLAGE LLC	Condos	0.34%									
ERP	Apartments	0.37%	0.37%								
	MG Usage	792,082	740,307	684,798	396,772	394,269	397,833	427,024	462,735	428,893	419,674
	Other Customer Usage	13,474,228	12,221,683	10,796,005	12,452,798	11,374,736	11,936,490	11,607,551	12,750,383	12,383,798	11,886,963
	Total Usage	14,266,310	12,961,990	11,480,803	12,849,570	11,769,005	12,334,323	12,034,575	13,213,118	12,812,691	12,306,637
								•			

### **Debt Capacity Information**

Debt capacity information is intended to assist users in understanding the Authority's debt burden and the ability to issue new debt. The ultimate guarantors of the Authority's debt are its customers.

TABLE 5

### Outstanding Debt Per Customer June 30, 2021

	Out	standing Debt	# of Customers	De	standing ebt per stomer
VRA Revolving Loan Fund & SRF	\$	45,279,934	26,589	\$	1,703
VRA Pooled Financing Program		41,960,000	26,589	\$	1,578
VRA Bond Series 2019		4,886,504	26,589	\$	184
VRA Bond Series 2021		18,973,122	26,589	\$	714
Line of Credit		30,000,000	26,589	\$	1,128
Total	\$	141,099,560	26,589	\$	5,307

Source: Alexandria Renew Enterprises

TABLE 6

### Pledged Revenue Coverage\*

	6/30/2021	6/30/2020	6/30/2019	9/30/2018	9/30/2017
Pledged revenue	\$ 56,512,111	\$ 54,547,860	\$ 36,250,697	\$ 49,990,814	\$ 49,098,342
Operating expenses	(26,841,336)	(26,876,515)	(17,218,335)	(23,458,587)	(22,570,403)
Net revenues	29,670,775	27,671,345	19,032,362	26,532,227	26,527,939
Principal and Interest					
Requirements	14,049,147	14,015,828	7,996,654	13,913,446	13,437,632
Debt coverage	2.11	1.97	2.38	1.91	1.97
	9/30/2016	9/30/2015	9/30/2014	9/30/2013	9/30/2012
Pledged revenue	<b>9/30/2016</b> \$ 47,220,799	<b>9/30/2015</b> \$ 47,799,081	<b>9/30/2014</b> \$ 48,566,053	<b>9/30/2013</b> \$ 48,810,644	<b>9/30/2012</b> \$ 43,569,090
Pledged revenue Operating expenses				<del></del>	
•	\$ 47,220,799	\$ 47,799,081	\$ 48,566,053	\$ 48,810,644	\$ 43,569,090
Operating expenses	\$ 47,220,799 (22,697,959)	\$ 47,799,081 (25,104,967)	\$ 48,566,053 (25,587,358)	\$ 48,810,644 (24,469,135)	\$ 43,569,090 (24,932,832)

<sup>\*</sup>AlexRenew's Master Indenture of Trust requires 1.1x coverage and its board adopted Financial Policy requires 1.5x coverage Source: Alexandria Renew Enterprises

### **Demographic and Economic Information**

Demographic and economic information is intended to assist users in understanding the socio-economic environment in which the Authority operates.

**TABLE 7** 

### **Demographic Statistics**

June 30, 2021

### **Population**

Calendar Year	<u>Population</u>	Calendar Year	<u>Population</u>
1990	111,183	2015	147,650
2000	128,283	2016	150,500
2010	139,966	2017	156,100
2011	140,100	2018	159,571
2012	140,800	2019	160,530
2013	142,000	2020	165,748
2014	144,000	2021	160,146

Source: Alexandria Department of Planning and Zonning, "General Population Characteristics"

TABLE 8

# Population Indicators June 30, 2021

	Personal	
	Income	Per Capita
Fiscal Year	(\$1000)	Income
2021	16,429,218	91,990
2020	14,127,927	88,008
2019	13,455,505	87,319
2018	12,935,231	84,079
2017	12,692,748	82,683
2016	12,556,000	81,734
2015	12,183,000	79,480
2014	11,615,589	77,142
2013	11,220,201	75,146
2012	11,191,190	76,165

Source: Federal Reserve Economic Data (FRED)

### Demographic and Economic Information, continued

### TABLE 9

#### City of Alexandria Principal Employers Current Year (as of June 30, 2021 and Nine Years Ago)

		Percentage of Total City			Percentage of Total City
Current Year	Employees <sup>(1)</sup>	_Employment <sup>(2)</sup>	Nine Years Ago	Employees <sup>(1)</sup>	Employment <sup>(2)</sup>
LARGEST PUBLIC EMPLOYERS			LARGEST PUBLIC EMPLOYERS		
U.S. Patent and Trademark Office	1,000 & over	3.82%	U.S. Patent Trademark Office	1,000 & over	8.38%
U.S. Department of Homeland Defense	1,000 & over	3.36%	U.S. Department of Defense	1,000 & over	7.10%
Alexandria City Public Schools	1,000 & over	0.78%	City of Alexandria	1,000 & over	2.30%
City of Alexandria	1,000 & over	0.70%	Alexandria Public Schools	1,000 & over	1.90%
National Science Foundation	1,000 & over	0.64%	WMATA	500-999	1.30%
WMATA	1,000 & over	0.46%	Northern Virginia Community College	500-999	0.70%
Food and Nutrition Service	500-999	0.24%	U.S. Postal Service	500-999	0.60%
		10.00%			22.28%
LARGEST PRIVATE EMPLOYERS			LARGEST PRIVATE EMPLOYERS		
INOVA Health System	1,000 & over	3.93%	INOVA Alexandria Hospital	1,000 & over	1.80%
Institute for Defense Analysis	500 - 999	1.50%	American Building Maintenance Com	1,000 & over	1.20%
Woodbine Health Center	250-499	0.98%	Institute of Defense Analysis	500-999	0.80%
Society for Human Resource Management	250 - 499	0.97%	United Postal Service (UPS)	500-999	0.70%
Oblon	250 - 499	0.89%	Center for Naveal Analysis	500-999	0.60%
Kearney & Company	250 - 499	0.88%	Military Professional Resources	500-999	0.50%
Systems Planning & Analysis	250 - 499	0.87%	Grant Thornton LLP	500-999	0.50%
		10.02%			6.10%

Source: Virginia Employment Commission

(1) Employment ranges are given to ensure confidentiality.

TABLE 10

City of	Nexandria Unemployment Rate
	Last Ten Years
2021	3.8%
2020	8.3%
2019	1.9%
2018	2.1%
2017	2.9%
2016	2.9%
2015	3.5%
2014	4.6%
2013	4.7%
2012	4.6%

Source: U.S.Bureau of Labor Statistics.

<sup>(2)</sup> Percentages are based on the midpoint of employment range.

### **Operating Information**

Operating information is intended to provide information about the Authority's operations.

TABLE 11

Number of Employees by Activity
Fiscal Year Ended June 30, 2021

	2021	2020	2019	2018	2017	2016
Process	0	_	•	•		
Administrative/Executive Assistant	6 1	5 1	6 1	2 1	6 1	3 1
Interceptors/Pump Stations/Chem Feed	8	8	8	8	9	9
Operating Shift D	0	0	5	5	6	4
Operating Shift B/BluRenew	6	6	4	5	6	5
Maintenance Manager, Supervisor & Facilities	2	2	2	2	1	1
Thickening/Dewater/Prepast/Digestion	8	8	8	8	9	9
BRB's/Blowers/UV	6	5	6	6	6	7
Operating Shift C/BioRenew	6	6	5	5	5	4
Operating Shift A/Erenew	6	6	5	6	6	5
Planners/Schedulers/Inv Control	2	3	3	3	3	3
Operating Shift E	0	0	0	0	0	5
Apprentices	12	15	10	3	10	10
Fortingaring						
Engineering Deputy/Director Engr Planning	1	1	1	1	1	1
Engineering & River Renew	4	6	7	2	5	3
Program Manager	0	0	0	0	1	1
Trogram manager	·	Ů	Ū	· ·	_	-
Environmental Performance						
Director of Environmental Performance	0	1	1	0	0	1
Quality Assurance	1	1	1	1	1	1
Laboratory	5	5	5	4	4	5
Safety Manager/Coordinator	1	1	0	1	0	1
Sustainability/Regulatory	1	2	1	1	0	1
Finance						
Chief Financial Officer	1	0	0	1	1	0
Controller/Director Finance/Acctg Manager	1	2	2	2	1	1
Senior Accountant/Staff Accountant/Acctg Clerk	3/	3	3	2	3	2
Administrative/Executive Assistant	1	1	1	1	1	1
Purchasing Manager, Buyer, Contracts	2	3	3	2	2	3
Customer Service	1	1	1	1	1	2
Human Resources						
Human Resources	2	2	2	1	2	2
114114111111111111111111111111111111111	_	_	_		_	_
Information Systems				7		
Information Systems	6	3	4	3	3	3
Administration						
Administration	4	3	2	2	2	2
Communications	2	4	5	4	4	4
	99	104	102	83	100	100

### **Operating Information**

**TABLE 12** 

### **Number of Customers and Consumption**

Fiscal Year	Customer Accounts	MG Treated	Fairfax MG Treated
6/30/2021	26,589	14,266	6,535
6/30/2020	26,671	12,962	6,008
6/30/2019	26,594	11,481	5,820
9/30/2018	26,681	12,850	6,671
9/30/2017	26,611	11,769	5,941
9/30/2016	26,440	12,334	5,960
9/30/2015	26,333	12,035	6,112
9/30/2014	26,848	13,213	6,698
9/30/2013	26,330	12,813	6,633
9/30/2012	26,380	12,307	6,534

Source: Alexandria Renew Enterprises

Note: The amount of wastewater treated includes flow generated by the City customers and portions of the County which is outside of the City. The amount of wastewater that flows outside the County is metered and included in Table 12 above.

### **Operating Information**

### **TABLE 13**

# Wastewater Treatment Capacity and Infrastructure Assets Owned For the Fiscal Year Ending June 30, 2021

Wastewater treatment capacity:	Design Capacity	54 MGD (million gallons per day)
Asset		Capacity:
Four Mile Run Pump Station Slater's Lane Pump Station Potomac Yard Pump Station Mark Center	Pump Station Pump Station Pump Station Pump Station	Firm pumping capacity 9.4 MGD Firm pumping capacity .75 MGD Firm pumping capacity 9.5 MGD Firm pumping capacity 1.6 MGD
Bush Hill Service Chamber Jefferson at Carlyle Mills Service Chamber	Lift Station Lift Station	Firm pumping capacity .18 MGD Firm pumping capacity .525 MGD
Holmes Run Trunk Sewer	Gravity Sewer	Design Capacity varies from 71.5 MGD at Hooff's Run to 18.9 MGD at the City Limits
Commonwealth Interceptor	Gravity Sewer & Force Main	Design Capacity varies from 97.0 MGD at the WRRF to 13 MGD at the Potomac Yards Pump Station force main discharge.
Potomac Yard Trunk Sewer	Gravity Sewer	Design Capacity varies from 17MGD at the WRRF to 13 MGD at the Potomac Yards
Potomac Interceptor	Gravity Sewer	Pump Station force main discharge. Design Capacity varies from 18.7 MGD at the WRRF to 11.0 MGD at Pendleton St.

The City owns the collection system; Alexandria Renew Enterprises owns the intercepting sewer system, the pump stations and the treatment facility.

Source: Alexandria Renew Enterprises





### What's happening on the cover?

In FY21, AlexRenew finished preparations at our wastewater treatment plant for the RiverRenew Tunnel Project, a water quality project designed to prevent millions of gallons of combined sewer overflows from polluting Hooffs Run, Hunting Creek, and the Potomac River. Use of our plant is essential to constructing and operating the Project. All tunnel mining will be occur at AlexRenew, a commitment made to the community to minimize impacts. At completion, the tunnel will convey flows captured to AlexRenew for treatment. At the time of this report's issuance, construction on two 12-story-deep shafts needed to launch the machine that will build the tunnel was about to start, illustrated on the front cover. Use your phone's camera to scan the QR code on the left to discover how we'll begin Building for the Future of Alexandria's Waterways.





1800 Limerick Street, Alexandria, VA 22314 703.721.3500 • alexrenew.com



### CEO Board Report October 2021

Dear Members of the Board of Alexandria Renew Enterprises,

The Alexandria Renew Enterprises (AlexRenew) Board of Directors met virtually on October 19, 2021.

In October, AlexRenew had two reported cases of COVID-19. AlexRenew continues to adapt its policies to ensure that they follow CDC guidance and are in compliance with Virginia Department of Labor and Industry standards to maintain a healthy work environment during the COVID-19 pandemic.

On Tuesday, November 2, 2021, AlexRenew's lobby served as a polling location for the local and Commonwealth elections. A total of 715 citizens voted at AlexRenew.

### Operational Excellence

Precipitation for October at the Reagan National Airport was 2.68 inches of rain, which is below the Washington, D.C. historical average precipitation of 3.40 inches for the month.

Biosolids production for October was 1,754 wet tons, all of which was beneficially used through land application in the Virginia counties of King George, Louisa, Frederick, and Fluvanna.

AlexRenew met all Virginia Pollutant Discharge Elimination System (VPDES) effluent parameters for October 2021.

Treatment	Daily Average Flow	Carbonaceous Biochemical Oxygen Demand	Total Suspended Solids	Ammonia (as N)	Dissolved Oxygen	Total Nitrogen <sup>1</sup>	Total Nitrogen LOAD	Total Phosphorus	Total Phosphorus LOAD
rreaument	MGD	(Monthly Average) <b>mg/L</b>	(Monthly Average) <b>mg/L</b>	(Monthly Average) <b>mg/L</b>	(Minimum) <b>mg/L</b>	(Annual Average) <b>mg/L</b>	(YTD)	(Monthly Average) <b>mg/L</b>	(YTD)
Permit	54.0	5.0	6.0	Seasonal <sup>2</sup>	6.0	3.0	493,381	0.18	29,603
Reported	35.2	<ql< th=""><th>2.2</th><th>0.44</th><th>7.8</th><th>3.2</th><th>240,248</th><th>0.13</th><th>10,119</th></ql<>	2.2	0.44	7.8	3.2	240,248	0.13	10,119

### NOTES

- 1. Total Nitrogen expressed as year-to-date average.
- 2. Ammonia has seasonal limits: April October: 1.0 mg/L

### Public Engagement and Trust

On Thursday, October 21, AlexRenew, Virginia American Water, and the City of Alexandria Department of Transportation and Environmental Services, co-hosted a pop-up event at Waterfront Park to celebrate Imagine a Day Without Water (IADWW). IADWW is a national campaign to highlight how water is essential, invaluable, and in need of investment. The pop-up event drew approximately 120 visitors to learn about the essential work done by the three One Water entities to protect public health and the environment in Alexandria.



Our October 21 Pop-up Event to Celebrate Imagine a Day Without Water

### **Customer Service**

Customer service received 905 calls in October with 53 percent opting for self-service. Average call answer time was 26 seconds. Call center staff answered 111 emails.

### Social Media and Website

70 percent of people who engaged with us on Facebook during October were from the City of Alexandria; the majority (66 percent) were women and 33 percent were men. We had 448 organic engagements on Facebook. We currently have 3,462 Facebook followers. AlexRenew had 160 organic engagements on Twitter, 0 on LinkedIn, and 0 on Instagram. We have a total of 3,312 followers on Twitter, 2,378 on LinkedIn, and 195 Instagram followers. Our website had 6,253 sessions and 9,678 page views during October. We had 41 visitors click through to our website from social media. The RiverRenew website had 670 visitors and 3,403 page views.

### Watershed Stewardship

See RiverRenew Dashboard. (Attachment 1)

### Adaptive Culture

Since July 2021, AlexRenew has logged 51,900 hours without a lost time accident.

### Financial Stewardship

See Monthly Financial Report (Attachment 2)

Staff continues to monitor affordability and partake of any funds available to help with customer arrearages caused by the pandemic. A memo summarizing the current status of relief funds can be found as Attachment 3.

Thank you for your ongoing dedicated service to AlexRenew.

Regards,

Karen Pallansch Chief Executive Officer

# RiverRenew Board of Directors Dashboard





MONTH ENDING: OCTOBER 31, 2021

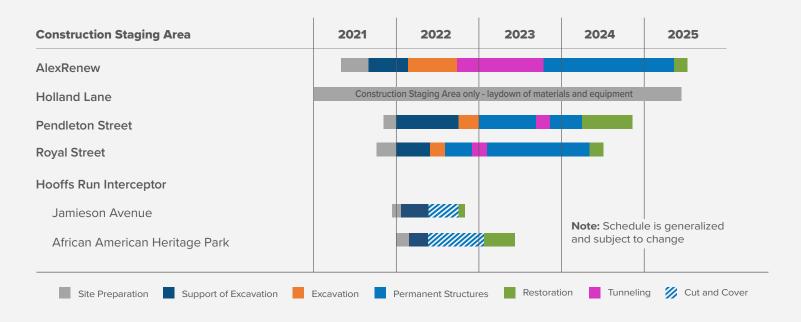
RiverRenew is a program owned and implemented by AlexRenew, Alexandria's public regional wastewater treatment provider.

# **RiverRenew Overview**

To improve the waterways that connect us, AlexRenew is implementing RiverRenew to prevent millions of gallons of combined sewage from polluting Alexandria's local rivers and streams each year. Three RiverRenew projects at AlexRenew's wastewater treatment plant are complete. The remaining project includes the construction of a new tunnel to connect AlexRenew's wastewater treatment plant to the four existing combined sewer outfalls in Alexandria.

The Tunnel Project is illustrated on Page 4 of this Dashboard. Construction associated with the Tunnel Project started in early 2021 and will continue through 2025 at five primary locations in Alexandria. The phases of construction at each location are illustrated in the schedule below.

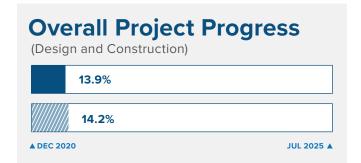
# **RiverRenew Tunnel Project Schedule**



# **Summary of Major Tunnel Project Delays**

Date:	Activity:	
	Attachment 1	

# **RiverRenew Tunnel Project Design-Build Progress**

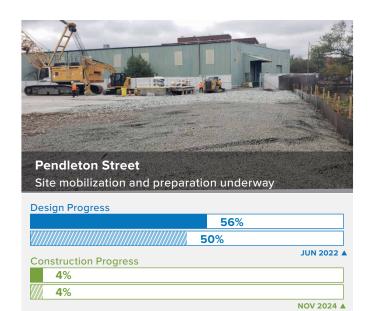




Design Progress	
	59%
25%	
Construction Progress	JUN 2022
0%	
0%	
	JUL 2024 A



Design Progress		
	70%	
	68%	
Construction Progress		APR 2022 ▲
3%		
4%		
		SEP 2023 ▲













JUN 2023 A

# RiverRenew Tunnel Project Six-Month Look-Ahead

### **Community Outreach**

Event	Date
2021-2022 RiverRenew Stakeholder Advisory Group (SAG) Meeting No. 5	Nov 18, 2021
Council-Board Workgroup Meeting No. 13	Jan 2022
2021-2022 RiverRenew SAG Meeting No. 6	Jan 20, 2022
Community Listening Session	Jan 26, 2022

### **Royal Street**

### **MAJOR WORK ACTIVITIES**

Activity	Date
Site mobilization and preparation	Nov 8, 2021
Install instrumentation	Mar 2022
Shaft support of excavation	Apr 2022

#### **PERMITS**

Permit	Date
Building Permit - Shaft Support of Excavation	Feb 2022
DSUP Final Site Plan Approval	Mar 2022
Building Permit - Shaft Liner and Base Slab	Mar 2022

### **Waterfront Tunnel**

### **MAJOR WORK ACTIVITIES**

Activity	Date
Tunnel segment liner design	Dec 2021
Install instrumentation	Jan 2022
Tunnel boring machine	
Shield fabrication	Dec 2021
Trailing gear fabrication	Jan 2022
Cutterhead fabrication	Feb 2022
Assembly	Feb 2022
Commissioning	Apr 2022
Factory testing	Apr 2022
Shipping	May 2022

### **Pendleton Street**

### **MAJOR WORK ACTIVITIES**

Activity	Date
Site mobilization and preparation	Nov 2021
Install support of excavation in river	Jan 2022
Install instrumentation	Feb 2022
Shaft support of excavation	Mar 2022

### **PERMITS**

Permit	Date
Building Permit - Shaft Support of Excavation	Jan 2022
DSUP Final Site Plan Approval	Feb 2022
Building Permit - Shaft Liner and Base Slab	Mar 2022
Building Permit - Seawall	Mar 2022

### **Hooffs Run**

### **MAJOR WORK ACTIVITIES**

Activity	Date		
Site mobilization north of Jamieson Ave	Nov 22, 2021		
Install support of excavation	Jan 2022		
Hooffs Run Interceptor construction	Feb 2022		
Site mobilization south of Jamieson Ave	Feb 2022		
Install support of excavation	Apr 2022		

### **PERMITS**

Permit	Date
Grading Plan	Jan 2022
DSUP Final Site Plan Approval	Feb 2022

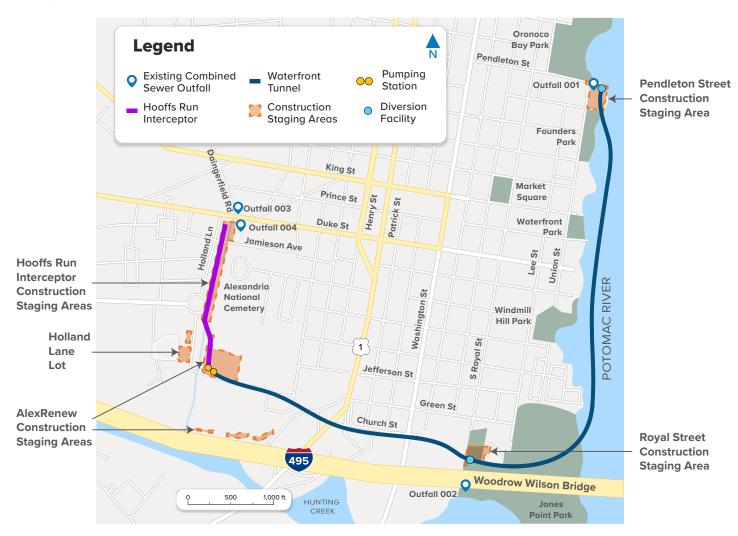
### **AlexRenew**

### **MAJOR WORK ACTIVITIES**

Activity	Date
Shaft support of excavation	
Guide walls	Nov 2021
Pumping shaft slurry walls	Nov 2021
Screening shaft slurry walls	Jan 2022
Excavate shafts	Apr 2022

# **RiverRenew Tunnel Project Snapshot**

The Tunnel Project includes the following major components: a two-mile-long, 12-foot-wide, 100-foot-deep tunnel; a six-foot-wide sanitary sewer interceptor; diversion facilities to capture combined sewer discharges; and two pumping stations.





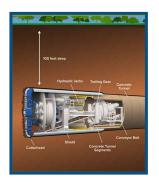
**Hooffs Run Interceptor** 

Click **here** to learn more about upcoming activity at our Hooffs Run site.



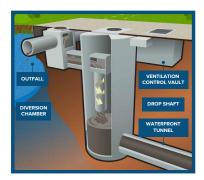
**Pumping Station** 

Click **here** to take a 3D tour of RiverRenew's future pumping station.



### **Waterfront Tunnel**

Click here to watch an animated video about RiverRenew and learn how the Waterfront Tunnel will be constructed.

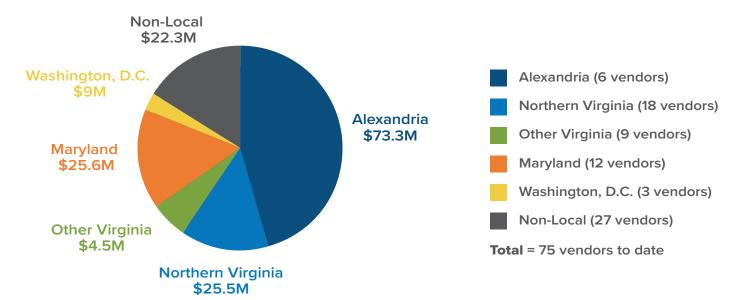


**Diversion Facility** 

Click **here** for an introduction to diversion facilities from two RiverRenew engineers.

# **RiverRenew Program Costs to Date**

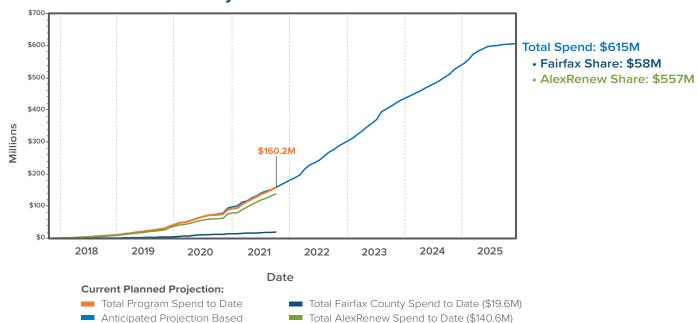
### RiverRenew Spend to Date by Locality



## **RiverRenew Tunnel Project Contracts**

Vendor	Role	Contract Type	Contract No.	Contract Date	Spent to Date (\$ millions)
Traylor-Shea Joint Venture	<b>Design-Builder</b> Tunnel System Project	Design-Build	19-079	Dec 2020	\$59.9
Brown and Caldwell	Owner's Advisor	Professional Services	17-022	Nov 2017	\$50.3
EPC	Resident Engineering & Inspection Tunnel System Project	Professional Services	20-013	Apr 2020	\$3.1
Completed RiverRenew Wast	\$46.9				

# **RiverRenew Cash Flow Analysis**



on Tunnel Project Award

# **RiverRenew Community Outreach**



### **Education**

**Education** initiatives are intended to engage audiences of all ages and help them learn more about RiverRenew and its technical components.

### Highlights:

- Produced and promoted Halloween coloring pages to drive traffic to Cloe's Corner
- Delivered copies of Cloe the TBM Builds a Tunnel to Charles E. Beatley, Jr. Central Library



### **Community Meetings**

**Community meetings** are presentations given to various stakeholder groups, including the SAG, and community listening sessions. These presentations can be delivered in person or virtually.

### **Looking Ahead:**

- 2021-2022 RiverRenew SAG Meeting No. 5: November 18
- •2021-2022 RiverRenew SAG Meeting No. 6: January 20
- RiverRenew Community Listening Session: January 26



# **Public Inquiries**

The RiverRenew team is committed to keeping the community informed every step of the way, dedicating their time to addressing all **public inquiries** about the project.



# **Community Days**

**Community days** feature project-specific events to celebrate construction progress on the Tunnel Project and engage the community along the way.

### Highlights:

•Imagine a Day Without Water: October 21, 2021

#### Looking Ahead:

•TBM Unveiling Ceremony: Spring 2022



## **Digital Programming**

**Digital programming** keeps the community connected to RiverRenew with regular program updates on RiverRenew.com, featured "Tunnel Takeover" content on AlexRenew's social media pages, and distribution of *The River Renewer*, a quarterly newsletter promoting updates and milestones to more than 500 contacts.

### Highlights:

- A **video** showing an inside look at shaft slurry wall construction at AlexRenew's wastewater treatment plant
- A **preview** of upcoming construction activity and ongoing preparations at our Pendleton Street site
- A photo album capturing the excitement of the RiverRenew Groundbreaking Ceremony





# **Council-Board Workgroup**

The **Council-Board Workgroup** comprises two members from AlexRenew's Board of Directors and two members from the Alexandria City Council.

### Looking Ahead:

• Council-Board Workgroup Meeting No. 13: January 2022



### **Community Events**

Participating in or co-sponsoring **community events** strengthens AlexRenew's relationship with its water and community partners.

### Highlights:

• Water Discovery Days: September 26 - October 2, 2021

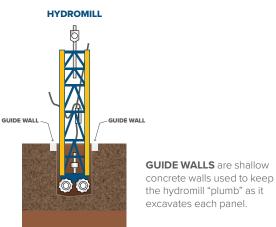


### Finishing Up Shaft Guide Walls at AlexRenew

RiverRenew crews have completed the guide walls necessary to install shaft slurry wall panels at the AlexRenew Construction Staging Area.

This month, RiverRenew crews excavated guide wall trenches, installed formwork, and poured concrete to build these two-foot-wide by four-foot-deep walls. These walls will guide the hydromill as it excavates the 12-story-deep slurry panels to incredibly tight tolerances.

Stay up to date on progress via the timelapse camera at RiverRenew.com/construction/alexrenew.



# **Building for the Future of Alexandria's Waterways**

To learn more, visit www.RiverRenew.com





RiverRenew is a program owned and implemented by AlexRenew, Alexandria's public regional wastewater treatment provider.

# Monthly Financial Report



Month: October 2021

### Overview

Monthly performance of AlexRenew's annual approved budget is reviewed and evaluated against actual to planned spend rates, historical trends, appropriate benchmarks and internal financial policies, to ensure overall organizational financial stability.

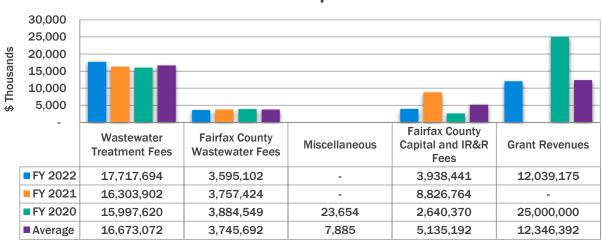
### **Revenues**

- FY22 operating revenues total \$21.3 million through the end of October with approximately \$17.7 million in Wastewater Treatment Charge revenue and \$3.6 million collected from Fairfax County. Wastewater Treatment Charge revenue is approximately \$1.4 million (11%) more compared to the same time period in FY21, and \$1.8 million (21%) above the Fiscal 2022 YTD budget. Data indicates a slight increase month-over-month in customer revenue. Finance staff will continue to monitor the trend in coming months.
- Revenue performance is primarily driven by billed flows that may be impacted by seasonality and by the Virginia American Water meter reading process, which can vary month-to-month.
- The Fairfax County operating expense charge and IR&R contribution YTD are on budget respectively. Fairfax County capital outlay contributions are also in-line with capital expenditures.

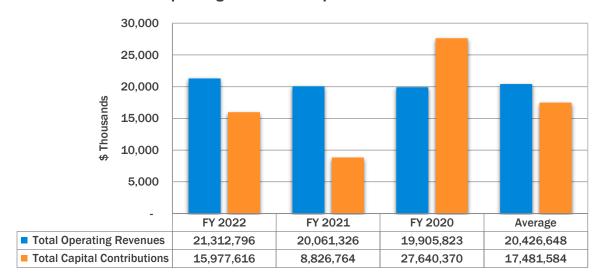
### Monthly Wastewater Treatment Fee Revenue \$6,000,000 \$5,000,000 5.93M \$.93M \$.93M \$.93M \$.93M \$4,000,000 \$.93M \$.93M Revenue in Dollars \$.93M \$3,000,000 \$4.4M \$4.4M \$2,000,000 \$1,000,000 \$0 Sep-20 Oct-20 Nov-20 Dec-20 Jan-21 Feb-21 Mar-21 Apr-21 May-21 Jun-21 Jul-21 Aug-21 Sep-21 Alexandria Ratepayers 💴 Fairfax County Operating Contribution 💳 Running Annual Average Revenue



# Annual Revenue and Capital Contributions 3 Year Comparison



### **Operating Revenue vs. Capital Contributions**





### **Expenses**

FY22 operating and maintenance expenses are approximately 19% or \$1.79 million under the year-to-date budget, representing a spend rate of 27%. An overall decrease in utilities, personnel services and sludge disposal accounts primarily for this variance.

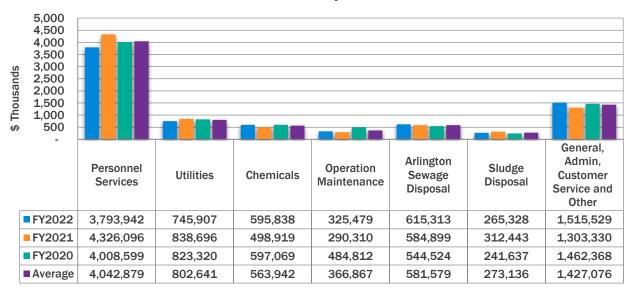
Capital outlay expenses are \$9.1 million year-to-date, representing a spend rate of 8.5%.

At four (4) months into the fiscal year, the overall spend rate is 15.2% of the total budget.

**Expenses by Fund** 

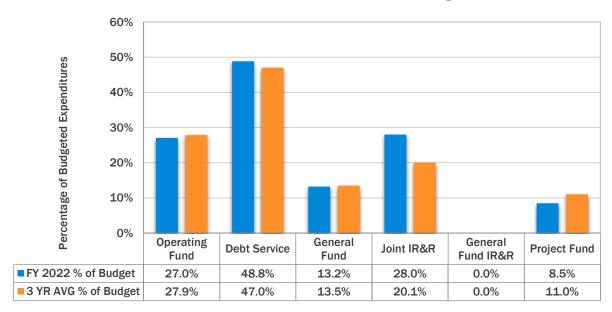
ACTUAL VS. BUDGET Through October 2021							SPEND RATE				
(\$ Millions)	FY 2022		FYTD 2022		3 YR AVG		FYTD 2022		FY 2022 3 YR AVG Variance F		
Expenses (By Fund)		BUDGET	А	CTUAL	,	ACTUAL		BUDGET	% of Budget	% of Budget	to 3 YR AVG
Operating Fund	\$	28.39	\$	7.67	\$	7.92	\$	9.46	27.0%	27.9%	-0.8%
Debt Service		13.92		6.79		6.62		4.64	48.8%	47.0%	1.8%
General Fund		72.40		9.56		3.44		24.13	13.2%	13.5%	-0.3%
Joint IR&R		5.70		1.60		1.04		1.90	28.0%	20.1%	7.9%
General Fund IR&R		0.12		-		-		0.04	0.0%	0.0%	0.0%
Project Fund		107.50		9.11		7.74		35.83	8.5%	11.0%	-2.5%
Total	\$	228.03	\$	34.73	\$	26.76	\$	76.01	15.2%	18.6%	-3.4%

# Annual Operating Expenses 3 Year Comparison





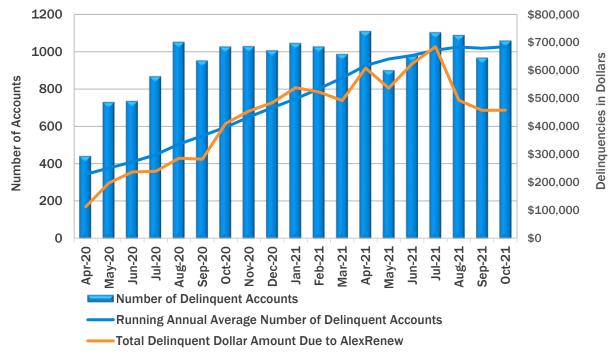
# Expenditure Budget Comparison By Fund FY 22 vs. 3 Year Average



### **Delinquencies**

The number of accounts that are delinquent by more than 60 days was 1,061 in October and was flat month-over-month. The total dollar amount owed to AlexRenew from these accounts decreased to \$456,859, which was primarily driven by the award relief funding to over 94 customers in the month of October. AlexRenew continues to work with customers with unpaid bills to establish payment plans, evaluate eligibility for relief programs, and otherwise assist them in bringing their accounts current.

# **Active Accounts 60+ Days Delinquent**

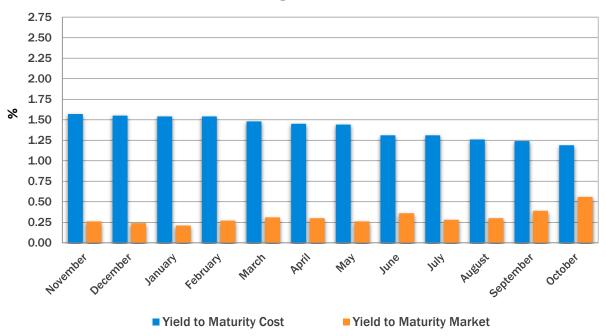




### Investments

PFM Investment Advisors manages approximately \$21 million of AlexRenew's \$28.0 million investment portfolio. The following graph demonstrates current earnings on investments of approximately 1.19%; a level significantly higher than general bank deposit earnings rates.

# Investment Yield Percentage to Maturity (Investments managed by PFM) Through October 2021

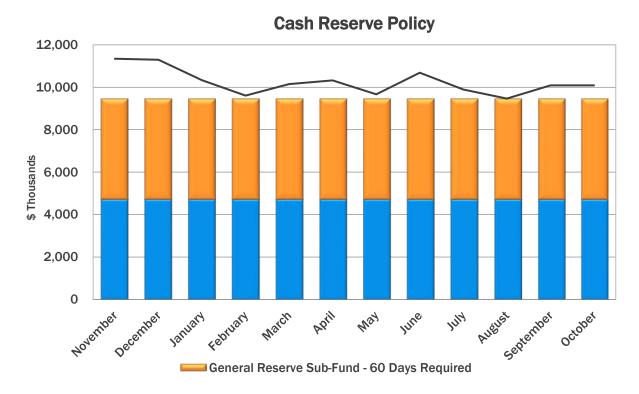


### Cash Reserves

AlexRenew's Indenture requires that it maintain a balance on deposit in the Operating Fund equal to not less than 60 days of budgeted operating expenses. AlexRenew's Financial Policy requires a balance on deposit in the General Reserve sub-Fund, also equal to not less than 60 days of budgeted operating expenses. In total, these combined compliance conditions require AlexRenew to maintain at least 120 days cash on hand, and for FY22 this equals a minimum of \$9,462,334. The chart and graph below demonstrate that AlexRenew currently exceeds this requirement.

Board Policy 120 Days Cash Reserves		Actual	Percentage of Goal
As of October, 2021			
Total Operating Cash	\$	2,530,100	
Total Certificates of Deposit (Cash Equivalent)	\$	2,863,866	
CARE ACT COVID19 Funding Balance	\$	(37,186)	
Total Operating Cash		5,356,780	
Total General Reserve Sub-Fund Cash	_	4,731,167	
Total Operating and General Reserve Sub-Fund Cash	<u> </u>	10,087,947	107%





### **Debt Service Coverage**

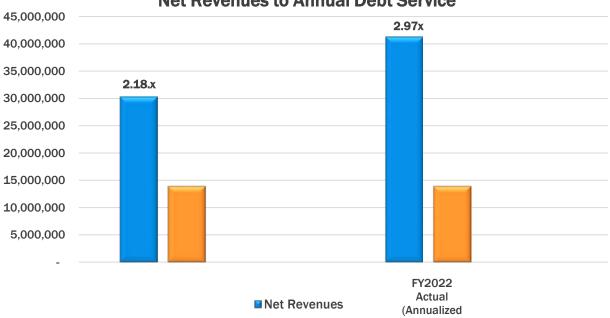
The Indenture also requires AlexRenew to maintain minimum debt service coverage such that Revenues less Operating Expenses or Net Revenues (each term as defined in the Indenture) is at least 1.10x the parity debt service due in any fiscal year. Compliance with Board-approved financial policies requires AlexRenew to maintain a higher minimum debt service coverage of at least 1.50x applying the same criteria as defined above.

In both cases, AlexRenew currently exceeds its compliance standard as indicated below. The 2.18x designated in the graph below represents projected coverage for FY22 based on original FY22 budget expectations. At three months into the fiscal year, annualized results would indicate coverage of at 2.95x, ahead of the budgeted projection of 2.18x.

	FY 2022	FY 2022
Financial Policy Compliance - All-In Debt Service Coverage	Actual	Budget
Gross Revenues Available for Debt Service Coverage:		
Wastewater Treatment Charges - Alexandria Ratepayers	53,153,082	47,814,540
Fairfax County Operating Expense Charge	10,785,305	10,785,305
Reimbursement from other systems	-	-
Investment Income	411,179	115,000
Less Restricted Investment Income	-	-
Total	64,349,567	58,714,845
LESS Operating Expenses	(23,016,257)	(28,386,991)
Net Revenues [a]	41,333,310	30,327,854
Annual Debt Service [b]	13,919,620	13,919,620
Calculated All-In Debt Coverage [a/b]	2.97x	2.18x
Financial Policy Target	≥ <b>1</b> .50x	≥ <b>1</b> .50x









### Glossary:

### Revenue Fund

All revenue receipts of Alexandria Renew are deposited in the Revenue Fund.

### The Operating Fund

The Operating Fund accounts for the administration and maintenance of the wastewater treatment system. By Board policy, the Operating Fund shall maintain 120 days of cash in reserve.

### Parity Debt Service Fund

The Parity Debt Service Fund shall have deposited in it one-twelfth (1/12th) of the annual required debt payment due within the budget year. Deposits are restricted funds for use to make semiannual payments in accordance with the Alexandria Renew Trust Agreements.

### Joint Improvement, Renewal & Replacement (IRR) Fund

The IR&R Fund receives deposits directly from Fairfax County (60% of IR&R budget) and from AlexRenew customer revenue (40% of IR&R budget) for asset renewal of joint use facilities. The contribution to the IRR Fund is 0.7% of the total amount of capital expenditures made subsequent to October 1, 1997, for the joint portion of the system, as set forth by the service agreement with Fairfax County.

#### Project Fund

The Project Fund records the cost of each joint use capital project included in the AlexRenew Capital Improvement Plans (CIP). The plans for current and future capital projects, both joint and City only, is summarized in a Ten-Year CIP. City use only CIP are accounted for within the General Fund.

#### General Fund

The General Fund serves as reserve fund to be used for any lawful purpose of the Authority. Deposits to the General Fund are made from the Revenue Fund after all other fund expenditures and requirements have been satisfied. Alexandria Renew principally uses the General Fund to finance specific capital improvements and to provide sufficient reserves in accordance with policy.



**Board of Directors** 

John Hill, Chair James Beall, Vice Chair William Dickinson, Sec'y-Treas Bruce Johnson Adriana Caldarelli

Chief Executive Officer Karen L. Pallansch. P.E., BCEE

> General Counsel McGuireWoods, LLP

### **MEMORANDUM**

TO: Alexandria Renew Enterprises Board of Directors

FROM: Karen Pallansch, General Manager

DATE: November 9, 2021

SUBJECT: Information Item: AlexRenew Customer Relief Program Status

### **Issue Statement:**

AlexRenew continues to promote options and opportunities to enable customer relief programs in keeping with its mission and within the limits of its enabling legislation. At the City's request, AlexRenew created the "WATERFund", designed to take donations from donors that would then be applied to customers with a one-time need for bill payment. The United Way no longer manages this fund on behalf of AlexRenew; other options are being sought to develop a sustaining fund for customer relief. This memo provides an update on the on-going work to identify bill relief for AlexRenew customers.

### **Board Action:**

No Board action is required at this time. This memo is presented for information and status.

### **Discussion and Status:**

The Virginia Water and Waste Authorities Act, Sec. 15.2-5136(C) requires AlexRenew to provide rates, fees and charges for service that are "just and equitable," and such rates must be based on technical factors outlined therein. There is no acknowledgement in the Act allowing for customer relief for those with challenged payment circumstances. Further, AlexRenew's Master Indenture of Trust includes a covenant that AlexRenew shall not allow free or discounted service. Section 9.5 of the Master Indenture of Trust provides that "[t]he Authority shall not permit connections with or the use of the System, or furnish any services of the System, without making a charge based on the Authority's schedule of rates, fees and charges, except in the case of wholesale customers whose charges shall be based on the contract between the Authority and the wholesale customer."

Because no Federal, state or local program for wastewater bill customer assistance existed and at the behest of City Council, AlexRenew began the "WATERFund" in 2016 in an effort to provide customer relief for those who may have had a personal or professional issue impacting their ability to pay a monthly bill. Because AlexRenew cannot subsidize the fund, it is reliant solely on donations and so has a limited ability to help with low income issues. The funds had been managed by the United Way; however, the United Way dissolved that partnership with AlexRenew a few years ago. In the interim, AlexRenew has been researching options available to continue some type of sustained customer relief program.

The pandemic, whose impact to customers and our rate revenue began in earnest in March 2021, amplified the need for water sector bill relief. To that end, the Commonwealth began the Commonwealth of Virginia's COVID-19 Municipal Utility Relief Fund. This fund was created to assist customers whose bill payments are in arrears due to pandemic related ability to pay issues. AlexRenew was awarded a \$439,736.80 allocation from the fund. AlexRenew has awarded \$430,862.64 to 849 accounts who provided attestations, via eight rounds of approved payouts from the original allocation. The remaining funds are on schedule to be disbursed by the end of November. To reach as many customers as possible, AlexRenew procured the services of the Promise Network, Inc. (Promise) to assist with direct outreach to eligible customers.

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Alexandria's Water Transformers

Additional funds have been made available through the American Rescue Plan (ARP) Act of 2021; AlexRenew has been notified that it may receive up to an additional \$229,000 to continue to assist customers in arrears caused by pandemic related loss of income. Again, as before, these funds are one time infusions of dollars only for customers in payment arrearages, as part of a recognized pandemic national emergency.

At the same time, the Federal government, through the American Rescue Act Plan of 2021, authorized and appropriated almost \$1.2B from pandemic relief funds to create a pilot called the Low Income Household Water Assistance Program (LIHWAP), modeled on the existing Low Income Household Energy Assistance program (LIHEAP). This new program, administered by the U.S. Department of Health and Human Services (HHS), provides funds through a block grant system to assist low-income households with water and wastewater bill payments, similar to the LIHEAP program. LIHWAP grants from the Federal government are available to States, the District of Columbia, the Commonwealth of Puerto Rico, U.S. Territories, and Federally and state-recognized Indian Tribes and tribal organizations that received fiscal year 2021 Low Income Household Energy Assistance Program (LIHEAP) grants. These grants are administered by the various state Departments of Health and Human Services through plans approved by the U.S. HHS. Virginia's Department of Social Services (DSS) will administer this pilot and program. VA DSS has centralized the administration of LIHEAP and other programs for aid at the state level. This then provides a one-stop-shop for applicants needing assistance. The start date for this program is anticipated to at the end of calendar year 2022; funding levels, timing and other administrative details have not yet been decided. Funds will be apportioned statewide on some yet to be determined basis. The funds would be provided to the utility by DSS, who will then apply payment directly to the customer's account, when the program is implemented.

As AlexRenew implements its RiverRenew program, a program requiring substantial rate increases to fund the over \$600M needed to build the combined sewer overflow remediation project, the ability to create a local and sustainable customer relief program continues to be researched. AlexRenew reviewed customer support programs currently operated by Washington Gas (WAFF Merger Fund) and Dominion Power (EnergyShare) for ideas on how other similar utilities operate funds to see if there were synergies or abilities for AlexRenew to establish similar programs. After review, legal counsel determined that AlexRenew may choose to establish a separate, tax exempt, charitable organization such as Dominion's EnergyShare or the WAFF that can solicit donations and distribute funds to customers in need of financial assistance. As a public authority, AlexRenew staff is reviewing the various considerations that could make this a reality.

For an organization to qualify for an exemption under 6 CFR § 1.501(c)(3)-1 (a "501(c)(3)"), the organization must demonstrate that it is both organized and operated exclusively for one or more of the exempt purposes listed. Counsel and staff believe that the appropriate exempt purpose would be a 501(c)(3) as a "charitable organization." Of the examples for "charitable organization" listed in 6 CFR § 1.501(c)(3)-1(d)(2), a charity for "relief of the poor and distressed or of the underprivileged" aligns with the intent of an AlexRenew 501(c)(3). To be a 501(c)(3), Articles of Incorporation and By-Laws, similar to those that exist for AlexRenew, would have to be created at a minimum. The AlexRenew WATERFund 501(c)(3) can be organized with a Board structure that mirrors the AlexRenew Board with the CEO/GM as a participating Board member. It would be limited in participating in non-exempt purposes in order to keep its non-profit designation. Because of its structure and status, the AlexRenew WATERFund 501(c)(3) would not be required to service non-AlexRenew customers. Every dollar donated to the AlexRenew 501(c)(3) would be used to provide AlexRenew customer assistance. While the AlexRenew WATERFund 501(c)(3) Board may meet for purposes unrelated to the AlexRenew Board of Directors, the AlexRenew WATERFund board meetings may still be subject to the same Virginia Freedom of Information Act ("FOIA") requirements as a meeting of the AlexRenew Board of Directors. These and other items are in the research and analysis phase.

It is also important to note that AlexRenew is restricted in how it can use rate revenues to support a customer assistance fund. Where other organizations could contribute to an AlexRenew 501(c)(3), AlexRenew itself could not use rate revenue to reduce outstanding balances for customers who need financial assistance.